Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bost 1980, Hobbs, NM 88240

F==rgy, Minerals and Natural Resources Department

rum C-104 Reviewd 1-1-89 See Instruction

DISTRICT E P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Charles							Wall	Well AP! No.			
ARCO OIL & GAS COMPANY						30 025 // 558					
Address P. O. BOX 1710		S, NEW	MEX	I CO	88240						
Resson(s) for Filing (Check proper box)											
New Well		Change is			4 D D . m	D A NICDANIII	ED (CVC)				
Recompletion	Oil		Dry G		ADD 1	RANSPORT	EK (GAS)				
Change in Operator	Casinghea	d Gas _	Conde	200							
If change of operator give name and address of previous operator											
	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Inches				ine Formation Kind			Clease No.		ease No.	
Lease Name	" F "	15			INEBRY T	אזפה אפונ	Sun	Federal or Fee	1	M 0766	
SOUTH JUSTIS UNIT								et From The _			
Unit Letter	: 99	<u></u>	Feat F	rom The A	JORTH Lin	e and2_2	<u></u>	et Proce line _	W 1- J 1	Line	
Section / 3 Township	, 25	S	Range	37	E ,N	MPM,	L	EA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil KXX or Concessar						P O BOX 2528 HOBBS, NEW MEXICO 88241					
TEXAS NEW MEXICO PIPELINE COMPANY Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1226 Jal, N.M. 88252					
SID RICHARDSON CAR	NT CARBON & GASOLINE CO.				P. O. Box 1226 Jal, P. O. Box 3000 Tul			.m. 88232 a, 0k. 74102			
If well produces oil or biquids,	Unit Sec. Twp.			Rge	is gas actually connected?			ra ?			
give location of tanks.		L	L		Yes						
If this production is commingled with that f IV. COMPLETION DATA	tom any or	REL HERBY OF	poor, go	TE COMMININ	hing order sents						
Designate Type of Completion	. 00	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready k	Prod.		Total Depth	I	1	P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					1	<u> </u>			Depth Casing Shoe		
Perforations											
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					 						
	ļ										
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE		_				- 4.11 24 A	1	
OIL WELL (Test must be after re	covery of K	nal volume	of load	oil and mu	be equal to or	exceed top allo	oma ble for this emp. eas lift. e	sepun or be jo se.)	y juli 24 Mon	73.)	
Date First New Oil Rua To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
	•				Water - Bbla			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				WHELL - DOLL						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bols Conden	Bbla. Condensate/MMCF			Gravity of Condensate		
_				Casing Pressure (Shut-ia)			Choke Size				
Testing Method (pisot, back pr.)	Tubing Pressure (Shut-in)				CHILL LICENTIC (SELECTE)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I haveled consider that the rules and regulations of the Oil Conservation					1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					D-4-	Date ApprovedIIII1_9_1993					
B the Est without to the view of all and and					Dale	Date Approved JUL 19 1993 ORIGINAL SIGNED BY JERRY SEXTON					
land Colin					By_	By DISTRICT I SUPERVISOR					
JAMES COGBURN OPERATIONS COORDINATOR											
Printed Name 6 /21/93	(505)	391-1	Title 621		Title			- · · · · · · · · · · · · · · · · · · ·		<u> </u>	
Date		Tok	phone l	Na.				الخالية والمتعادد			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Porm C-104 must be filed for each pool in multiply completed wells.