it 5 Copies optiste District Office DISTRICT I F.O. Box 1980, Hobbe, NM \$8240

DASTRICT II P.O. Drawer DD, Astesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

RICT III Rio Brigge Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 NIEST FOR ALLOWABLE AND AUTHORIZATION

(00) RIG BREIOS RAL, AZISC, PUM STATE	REQL	JEST FC)R AL	LOWAL		TURAL G	AS					
•		TO THA	NSPC	HIOIL	AIND IN	TOTAL C	Well	API No.	JPI No.			
Operator		_						30	-025-//	558V		
ARCO Oil and Gas	Compan	у										
P.O. Box 1710 - H	obbe '	New Mex	rico	88241	-1710							
Reason(s) for Filing (Check proper box)	UUUS,	new ries.			X Ou	het (Please expl						
New Well		Change in					BLOC	KER	F	#6		
Recompletion	Oil		Dry Gu									
Change in Operator	Casingher	d Gas 🔲	Conden	nte 📗			<u>Effe</u>	ctive:	1/1/	93		
	E D 1 D	1 nol										
f change of operator give name address of previous operator M	-15/1											
I. DESCRIPTION OF WELL	AND LE	ASE					Wind.	of Lease	1	ease No.		
Lease Name	Well No. Pool Paine, include				nebry Tubb Drinkard			Foderal or Foe NM 0766				
South Justis Unit " £	. 11	15	Just	<u>is Bli</u>	nebry T	ubb Drine	card		INIT	100		
Location		:				2.2	- ^		WES	7		
Unit Letter	: <u> 99</u>	0	Feet Fro	om The 🔑	OKIM Li	ne and	, <u>o</u> Fe	et From The	W F J	Line		
<u>-</u>		_	_	27	T 1	empim.	Lea			County		
Section / 3 Township	25	<u>s</u>	Range	37	<u>r</u>	UMPNL,	<u>nee</u>	·				
	anonte	ካ ለዩ ለ፤	T ANT	NATTI	RAL GAS							
II. DESIGNATION OF TRANS		or Conden	Date Divi	<u></u>	Address (Gi	we address to w	hich approved	copy of this	form is to be se	rd)		
Name of Authorized Transported of Ou					P.O. Box 2528 - Hobbs. N				88241-25	28		
Texas New Mexico Pipel Name of Authorized Transporter of Casing	ine Company head Gas X or Dry Gas				Address (Give address to which approved			copy of this form is to be sent)				
Sid Richardson Gambon	and Ca			anv	P.O.	Box 1226			52			
Sid Richardson Vallaon. Y well produces oil or liquids,	Unit	Sec	Twp	Rge	ls gas actual	ly connected?	When	7		,		
rive location of tanks.	i	iI		<u> </u>	<u> </u>	E 5		DNKI	VOUN			
f this production is commingled with that f	rom any od	per lease or p	pool, giv	e commingi	ing order sun	nber:						
V. COMPLETION DATA	-				<u>,</u>		···		10 0	hien.		
		Oil Well	0	ias Well	New Well	Workover	Doepea	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion	· (X)				Total Resid	<u> </u>	<u></u>	P.B.T.D.	<u> </u>	<u>.L</u>		
Date Spudded	Date Com	pi. Ready to	Prod		Total Depth			P.B. L.D.				
					Top Oil/Gas	Pav		Tubing Dep				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form						,		1.00.00				
								Depth Casing Shoe				
Performices												
		TIRING	CASIN	IG AND	CEMENT	ING RECOR	D					
104 5 0175	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	Ording 1951115											
	 							ļ				
	 							<u> </u>				
	 							<u> </u>	·			
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE						for foll 2d hou	1		
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of l	otal volume	of load o	oil and must	be equal to a	r exceed top all	owable for the	depun or be	jor juli 24 nou	13.7		
Date First New Oil Run To Tank	Date of Te				Producing N	Aethod (Flow, pa	итр, даз цп, с	ac 1				
	<u></u>				Carina Burn		 	Choke Size				
Leagth of Test	Tubing Pressure				Casing Pressure							
					Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	•										
	<u> </u>				<u> </u>			<u> </u>				
GAS WELL					TBLE C-1	neste MATE		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF						
					Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)											
	<u> </u>							1				
VL OPERATOR CERTIFIC	ATE OF	F COMP	LIAN	ICE		OIL CON	ISERV	ATION	DIVISIO	N		
I have a with that the rules and regular	ations of the	Oil Conser	vation									
Division have been complied with and	that the imag	Minnos Bur	5E 80076	•	n=4	a Annraua	d	: All	13 00	₹		
is true and complete to the best of my i	Townsonde e		•		Dat	e Approve	<u> </u>					
1 - 10	(/	//				ORIGINA	L SIGNED E	A TEBBA	SEXTON			
fund.		4			By_	STATE OF THE	STRICT I SI	JPBRVISO	R			
James D. Coghurn - O	eratio	ns Coo	rdin	ator_								
Printed Name			1 Rie		Title)						
1/1/93		(505)	391-	h.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- while Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.