

UNION TEXAS PETROLEUM COMPANY
SOUTHERN FIELD UNIT - NEWARK, NEW JERSEY

UNION TEXAS PETROLEUM COMPANY		SECTION		Locker		Well	
Well No.	13	Top	25-S	Age	3 1/2-E	Comp	Yes
Name of Prod. (Oil or Gas)		Name of Prod. (Oil or Gas)		Prod. No.		Prod. No.	
Austin (Blind)		Oil		Pump		Tubing	
Austin (Tub-Primary)		Oil		T.A.			

FLOW TEST NO. 1

Well closed at (hour, date): 1 P.M., 8-28-75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	250	12
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	250	12
Minimum pressure during test.....	19	12
Pressure at conclusion of test.....	19	12
Pressure change during test (Maximum minus Minimum).....	231	0
Was pressure change an increase or a decrease?.....	Decrease	None
Well closed at (hour, date): 1 P.M., 8-30-75	Total Time On Production	24 hrs.
Oil Production	Gas Production	
During Test: 16.56 bbls; Grav. 39°	During Test: 160	MCF; GOR 9,662

Remarks:

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FLOW TEST NO. 2

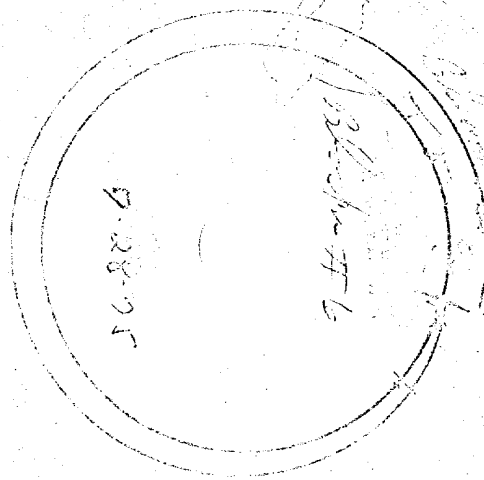
	Upper Completion	Lower Completion
Well closed at (hour, date): 1 P.M., 7-31-75		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	275	10
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	300	12
Minimum pressure during test.....	275	10
Pressure at conclusion of test.....	312	12
Pressure change during test (Maximum minus Minimum).....	25	2
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date): 1 P.M., 8-1-75	Total time on Production	24 hrs.
Oil Production	Gas Production	
During Test: 0 bbls; Grav. ---	During Test: 0	MCF; GOR ---

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator UNION TEXAS PETROLEUM COMPANY

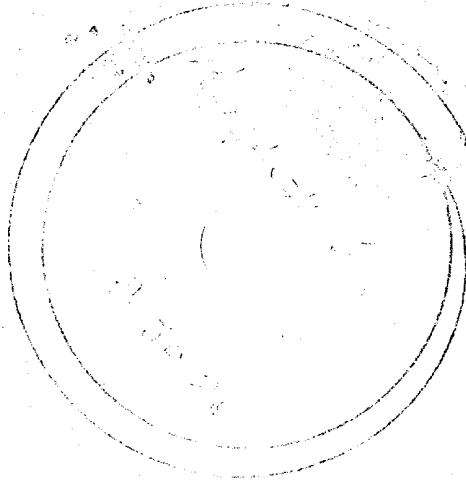
By: [Signature]



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