

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
(Other instructions
reverse side)A14*
N 10-OFFICIAL
1021

SUNDRY NOTICES AND REPORTS ON WELLS

 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SURVEY NO. NM0766
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FWL & 990' FNL		8. FARM OR LEASE NAME Blocker
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3100' DF		10. FIELD AND POOL, OR WILDCAT Justis (Blinebry-Drinkard)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-25-S, 37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perf. & Frac. Blinebry ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1 - Pulled tbgs. strings. Perforated Lower Blinebry Zone from 5470'-5686' w/(21) 1/2" holes. Perforated Upper Blinebry from 5075'-5091' w/(4) 1/2" holes.
- 2 - Ran & set RBP @ 5700'.
- 3 - Ran temp Base log. Set Packer @ 5455'. Acidized perfs. 5470'-5686' w/1,000 gal. 15% NCL and fraced w/10,000 gal. brine and 17,500# sand.
- 4 - Reset Packer @ 5385', fraced perfs. 5414'-5686' w/10,000 gal. brine and 15,000# sand.
- 5 - Fraced 5075'-5350' w/20,000 gal. brine and 35,000# sand.
- 6 - Cleaned out and recovered BP.
- 7 - Ran tbgs. strings and placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. L. Hammond

TITLE

Well Test Supervisor

DATE

4-17-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 20 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side