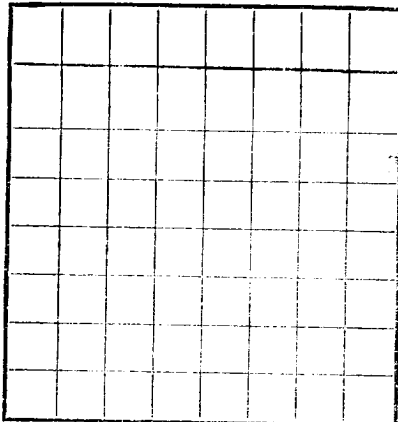




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **0766**
LEASE OR PERMIT TO PROSPECT **Blocker**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Anderson-Prichard Oil Corp.** Address **Box 196, Midland, Texas**
Lessor or Tract **Blocker** Field **Justis (Tubb)** State **New Mexico**
Well No. **6** Sec. **13** T. **25S** R. **37E** Meridian **N.M.P.M.** County **Lea**
Location **990** ft. **S.** of **N** Line and **330** ft. **E.** of **W** Line of **Sec 13** Elevation **3100'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*
Date **June 14, 1960** Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 7,** 19 **59** Finished drilling **December 27,** 19 **59**

OIL OR GAS SANDS OR ZONES

011

(Denote gas by G)

No. 1, from **5806'** to **5890'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from **5890'** to **5991'** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36#	8	J-55	844'	Oride	Surface			Surface
7"	20-23	8	J-55	6028	Fill up	5806'	5890'		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	852'	400	Pumps		
7"	5991'	710	Pumps		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5994'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was **35.86** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. **38.2**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. H. Werner, Driller **James Cortney**, Driller
W. L. Albertson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	408	408	Sand, Shale & Redbed
408	715	307	Redbed & Sand
715	860	145	Redbed & anhy
860	2188	1328	Anhy & Salt
2188	2391	203	Anhy
2391	3264	873	Anhy & Lime
3264	5994	2730	Lime (Total Depth)

(OVER)

15-48094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
3214	3244	30	lime (local quarry)
3244	3264	20	lime & lime
3264	3284	20	lime & lime
3284	3304	20	lime & lime
3304	3324	20	lime & lime
3324	3344	20	lime & lime
3344	3364	20	lime & lime
3364	3384	20	lime & lime
3384	3404	20	lime & lime
3404	3424	20	lime & lime
3424	3444	20	lime & lime
3444	3464	20	lime & lime
3464	3484	20	lime & lime
3484	3504	20	lime & lime
3504	3524	20	lime & lime
3524	3544	20	lime & lime
3544	3564	20	lime & lime
3564	3584	20	lime & lime
3584	3604	20	lime & lime
3604	3624	20	lime & lime
3624	3644	20	lime & lime
3644	3664	20	lime & lime
3664	3684	20	lime & lime
3684	3704	20	lime & lime
3704	3724	20	lime & lime
3724	3744	20	lime & lime
3744	3764	20	lime & lime
3764	3784	20	lime & lime
3784	3804	20	lime & lime
3804	3824	20	lime & lime
3824	3844	20	lime & lime
3844	3864	20	lime & lime
3864	3884	20	lime & lime
3884	3904	20	lime & lime
3904	3924	20	lime & lime
3924	3944	20	lime & lime
3944	3964	20	lime & lime
3964	3984	20	lime & lime
3984	4004	20	lime & lime
4004	4024	20	lime & lime
4024	4044	20	lime & lime
4044	4064	20	lime & lime
4064	4084	20	lime & lime
4084	4104	20	lime & lime
4104	4124	20	lime & lime
4124	4144	20	lime & lime
4144	4164	20	lime & lime
4164	4184	20	lime & lime
4184	4204	20	lime & lime
4204	4224	20	lime & lime
4224	4244	20	lime & lime
4244	4264	20	lime & lime
4264	4284	20	lime & lime
4284	4304	20	lime & lime
4304	4324	20	lime & lime
4324	4344	20	lime & lime
4344	4364	20	lime & lime
4364	4384	20	lime & lime
4384	4404	20	lime & lime
4404	4424	20	lime & lime
4424	4444	20	lime & lime
4444	4464	20	lime & lime
4464	4484	20	lime & lime
4484	4504	20	lime & lime
4504	4524	20	lime & lime
4524	4544	20	lime & lime
4544	4564	20	lime & lime
4564	4584	20	lime & lime
4584	4604	20	lime & lime
4604	4624	20	lime & lime
4624	4644	20	lime & lime
4644	4664	20	lime & lime
4664	4684	20	lime & lime
4684	4704	20	lime & lime
4704	4724	20	lime & lime
4724	4744	20	lime & lime
4744	4764	20	lime & lime
4764	4784	20	lime & lime
4784	4804	20	lime & lime
4804	4824	20	lime & lime
4824	4844	20	lime & lime
4844	4864	20	lime & lime
4864	4884	20	lime & lime
4884	4904	20	lime & lime
4904	4924	20	lime & lime
4924	4944	20	lime & lime
4944	4964	20	lime & lime
4964	4984	20	lime & lime
4984	5004	20	lime & lime

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. Plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

D.S.T. 4910' - 5010'

Rec 1200' gas in DP, 10' HCDB w/trace of oil & 270' of SCDB.

D.S.T. 5830' - 5900'

Gas in 10 mins. Good blow of gas in 1 hr & 50 mins. Rec 350' HCDB

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