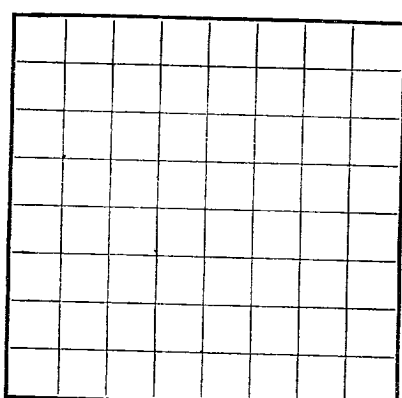




LOCATE WELL CORRECTLY

U.S. LAND OFFICE **New Mexico**
SERIAL NUMBER **0766**
LEASE OR PERMIT TO PROSPECT **Blocker**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Anderson-Prichard Oil Corp.** Address **Box 196, Midland, Texas**
Lessor or Tract **Blocker** Field **Justis-Blaine** State **New Mexico**
Well No. **6** Sec. **13** T. **25S** R. **37E** Meridian **N.M.P.M.** County **Lea**
Location **990** ft. **XX** of **N** Line and **330** ft. **EW** of **W** Line of **Sec 13** Elevation **3100'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **February 26, 1960**Signed **Claude C. Spain**
Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 7,** 19**59** Finished drilling **December 27**, 19**59**

OIL

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5416'** to **5436'** No. 4, from _____ to _____
No. 2, from **5436'** to **5456'** No. 5, from _____ to _____
No. 3, from **5456'** to **5476'** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **5416'** to **5436'** No. 3, from _____ to _____
No. 2, from **5436'** to **5456'** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36	8	3-55	544'	Guide	5416'			Surface
7"	28	8	3-55	6028'	5416'	5436'			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	852'	400	Pumps		
7"	5991'	710	Pumps		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5992** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **February 24,** 19**60**The production for the first 24 hours was **145** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **38.2**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. H. Werner, Driller **James Gortney**, Driller
W. L. Albertson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	408	408	Sand, Shale & redbed
408	715	307	Redbed and sand
715	860	145	Redbed and anhy
860	2188	1328	Anhy and salt
2188	2391	203	Anhy
2391	3264	873	Anhy and Lime
3264	5992	2728	Lime
			(TOTAL DEPTH)

AT THE END OF COMPLETE WELL LOG,
LOG ADD GEOLOGICAL DATA, STATE
WHETHER PRODUCTION OR NOT

100

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of pumping, the casing, size, type, and in any cases, make changes and repairs made in the casing, size, type, position, and number of strings. If flags or bridges were put in, state for what purpose, state kind of material used, position, and results of pumping or straining. If flags or bridges were put in, state for what purpose, state kind of material used, position, and results of pumping or straining. If flags or bridges were put in, state for what purpose, state kind of material used, position, and results of pumping or straining.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, repairs, changes made in the casing, size, type, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If flags or bridges were put in, or left for repair, state kind of material used, position, and results of pumping or running.

PLAYING RECORD

Rec. 1200 gas in DP, 10% HCBT w/trace of oil and 270' of SCCDT

D.S.I. 5830 - 5900' Gas in 10 mins. Good blow of gas in 1 hr. and 50 mins. Rec. 3504 HCCB

INFORMATION REPORT

OFFICE OF THE ATTORNEY GENERAL

[illegible]

"The authority on this page is for the completion of the report on the subject of the

[illegible]

SECRET

Company: Johnson-Rosenblatt Corp.
Address: 100 W. 42nd St., New York 36, N.Y.

LOCALITY WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

SECRET STATE

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