be used for reporting	NEW MEXICO PAGE	CKER LEAKAGE ' T		
			Well	
Operator UNION TEXAS PETROLEUM CORPORATION	Leas	e Blocker		0. 7
Location Unit Sec	Twp	Rge	County	T.ea ·
of Well C 13  Name of Reservoir or Pool	Type of Prod (Oil or Gas)	37-E Method of Prod Flow, Art Lift	Prod. Medium (Tog or Csg)	Choke Size
Upper	Oil	Pump	Tubing	
Compl Justis Blinebry Lower			Tubing	
Compl Justis Tubb-Drinkard	0il	TA	1 40 1115	`.
	FLOW TEST	NO. I	•	
Both zones shut-in at (hour, date):_	10 A.M., 2-16	-73	Upper	Lower
Well opened at (hour, date):	10 A.M., 2-17	-73	Completion	n Completion
Indicate by ( X ) the zone producing				X
Pressure at beginning of test				0
Stabilized? (Yes or No)				Yes
Maximum pressure during test				0
Minimum pressure during test				0
				0
Pressure at conclusion of test				0
Pressure change during test (Maximum				
Was pressure change an increase or a	decrease?	IOCAL I.	Little OII	
Well closed at (hour, date): 10 A.M Oil Production During Test: 0 bbls; Grav.				
Remarks Justis Tubb-Drinkard Zone T.				
Remarks Justis lubb-bilikata Zone in	33			
		. YO O.		
	FLOW TEST		Upper	Lower
Well opened at (hour, date):				
Indicate by ( X ) the zone produci				
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	200	0
Stabilized? (Yes or No)	•••••		Yes	Yes
Maximum pressure during test			200	0
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum				
Was pressure change an increase or a				
was pressure change an increase of a	. 2 20 72	Total ti	me on 24 hrs	
Well closed at (hour, date) 10 A.M Oil Production During Test: 40 bbls; Grav. 3	Gas Pro Gas Pro Bas ;During	duction Test 292	MCF; GOR 73	300
Remarks				
I hereby certify that the information	on herein conta	ined is true and	complete to the	best of my
knowledge.			TEXAS PETROLEUM	
Approved	19	va (/		
New Mexico Oil Conservation Commis	siòn	By Wan	of fraction	m
By On the state of		Title Well Tes	ster	
Dy	<del></del>	VILLE ICE		





