

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

HOBBS OFFICE O.C.C.

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blocker

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justis

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 13 25-S 37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

890' FNL &amp; 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3097 DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-perf

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Squeezed Tubb-Drinkard perms 5850-80 w/100 sx. cmt.

Squeezed Blinbry perms. 5350-90 w/100 sx. cmt.

Drld. cmt. to 5390'. Tested Blinbry squeeze w/1500# for 15 mins., OK.

Drld. cmt. from 5530 to 5910'. Tested Tubb Drinkard squeeze w/1500# for 15 mins., OK. Set BP at 6028'. Perf. 5926-6019' w/11 holes.

Frac w/10,000 gals. gel brine &amp; 15,000# sand. Picked up BP and reset at 5920'. Perf. 5799-5914' w/13 holes. Fraced w/15,000 gals. gel brine and 11,250# sand. Picked up BP and reset at 5595'. Perf. 5357-5582' w/18 holes. Fraced w/30,000 gals. gel brine and 45,000# sand. Picked up BP and reset at 5344'. Perf. 5259-5334' w/10 holes. Fraced w/2500 gals. gel brine and 3750# sand. Perf. 5168-5239' w/11 holes. Fraced w/10,000 gal. gel brine and 15,000# sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Dean*

TITLE

Office Supervisor

DATE

12-2-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 5 1966

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER