## NEW M .ICO OIL CONSERVATION COMMIS. IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland, T	(C)28.8	April	. 25, 1960
AT ADE	UFPFRV I	FOUEST	INC AN ALLO		(Place)			(Date)
Inderso	n-Pricha	NI 011 C	ING AN ALLO	WABLE FO	R A WELL KI	NOWN AS:		WELT
( <b>C</b>	ompany or O	perator)		(Lease)	, Well No.	7	in	.1/41/4
C	, Se	. 13	, T. 25-8	R 37-E	NMPM.	Justie-Tu	ddi	n
761	<b>A</b>	• • • • • • • • • • • • • • • • • • • •	County. Dat	e Spudded	-21-00	Date Drillin 1 Depth 6069	g Completed	3-18-60
Plea	se indicate	location:	Elevation	EQEA	Tota	1 Depth 0009	PBTD	6065
D	C B	A	Top Oil/Gas P	ay	Name	of Prod. Form.	Tubb	
	x		PRODUCING INT					
E	F G		Perforations	5850-5	5880			
	F G	H	Open Hole		Depth Casir	ng Shoe 6069	Depth	5862
			OIL WELL TEST					
L	K J	I						Choke
		•				bbls water		
<u></u>	NO		T <b>est</b> After Ac	id or Fracture	Treatment (afte	er recovery of vol	ume of oil eq	ual to volume of
			load oil used	): 101.07 bb	ols.oil,O	bbls water in	<u>24</u> hrs, <u>0</u>	min. Size_Pu
			GAS WELL TEST	-				
890 1	<b>NL &amp; 165</b>	O TWL	- Natural Prod.	Test:	MCE/D	ay; Hours flowed	Chalta	Ci
ubing ,Cas	ing and Cem	enting Recon	rd Method of Tes	ting (nitot, b	ack pressure of	.c.):		5120
Size	Feet	Sax						
						М		flowed
<u>9-5/8</u>	863	400		Method	of Testing:			
7	6069	133 Uni NYS-400	I haid an Emphasis	re Treatment (	Give amounts of	materials used,	such as acid.	water, oil, and
1	~~~	1 240	(sand): 2000	ani. acti	4. Trac w/1	5000 mal. of	1 20 0004	
		sks can	Casing	Tubing	Date first	new tanks Apr11	21 1060	
					011 run to	Pipe Line Co		
					o Matural G		•	
						ry & Tubb zer		
emarks :	•••••	•••••••••	DOLL CORD					••••••
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I hereb	y certify the	at the info	rmation given al	bove is true a		the best of my kn		
proved	Apri	1 25	·····	., 19.60	Anderson-1	Prichard 011	Corporati	lon
						(Company or	Operator)	
OII	CONSER	VATION	COMMISSION		By:	(Signat	ure)	
	El.	10	11-4/110		Title Dista	fict Clerk	-	
¥	7tt-	*****				Communications	regarding w	ell to:
le			/	•••••		son-Prichard	-	
		• /			Bor	196, Midle	nd, Texas	1
					Address			