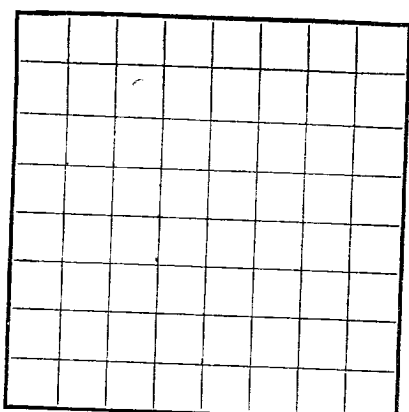


COPY TO OIL & GAS HOSES

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **0766**LEASE OR PERMIT TO PROSPECT **Blocker**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
APR 22 1960

LOG OF OIL OR GAS WELL

Company **Anderson-Prichard Oil Corporation** Address **Box 196, Midland, Texas**
Lessor or Tract **Blocker** Field **Justis-Blaine** State **New Mexico**
Well No. **7** Sec. **13** T. **25** R. **37** Meridian **N.M.P.M.** County **Lea**
Location **890** ft. **N.** of **N** Line and **1650** ft. **E.** of **W** Line of **Sec. 13** Elevation **3114**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **April 21, 1960**Signed **[Signature]** Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 21**, 19**60** Finished drilling **March 18**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5350** to **5390** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	863	8	8-55	6069	Guide	5350	5390		Production
7	6069	8	8-55	6069	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	863	400	Pump & Plug		
7	6069	133 Units Hy S-400 & 240 Sacks Cement	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6069** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 21, 19**60** Put to producing **April 19**, 19**60**
The production for the first 24 hours was **100** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **37.3**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. L. Webster, Driller **S. M. Thorpe**, Driller
J. C. Yocom, Driller **Bee E. Massey**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Bed Rock
70	465	395	Redbed
465	868	403	Anhy & Redbed
868	2245	1377	Anhy & Salt
2245	3310	1065	Anhy
3310	6069	2759	Lime

ELECTRIC LOG TOPS

Yates	2372
Glorietta	4697
Paddock	4946
Blaine	5063
Tubb	5720
Drinkard	5967

AT THE END OF COMPLETE LOG ADD GEOLOGIC NOTES
LOG. ADD GEOLOGIC NOTES
WHETHER FROM LOG OR SAMPLES

[OVER] LOGGING RECORD—CONTINUED

16-43004-4

