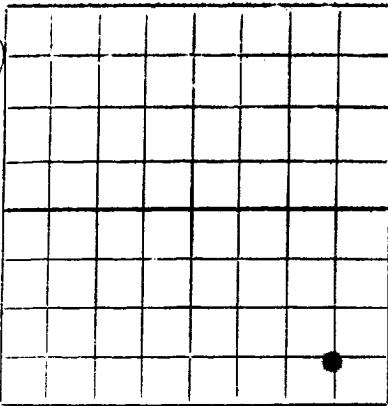




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. K. Byron

(Company or Operator)

L. McRuffington

(Lease)

Well No. 2, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 13, T. 25S, R. 37E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line of Section 13. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 25, 1955 Drilling was Completed July 10, 1955Name of Drilling Contractor Velma Petroleum Co.Address Hobbs, N. M.Elevation above sea level at Top of Tubing Head 3080. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3240 to 3370 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	SE	243	Bell			Surface
5-1/2	14	New	3241	Larkin			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	243	125	Halliburton		
6-3/4	5-1/2	3241	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Treated with 10,000 gallons oil and 10,000# sand.Produced 200 BOPD on 16/64" choke

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3470 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 14, 1955
 OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1100		T. Devonian		T. Ojo Alamo
T. Salt	1150		T. Silurian		T. Kirtland-Fruitland
B. Salt	2300		T. Montoya		T. Farmington
T. Yates	2470		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3240		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Sand, Caliche & Red Bed				
600	900	300	Red rock & Anhydrite				
900	1100	200	Anhydrite & Gyp				
1100	1200	100	Anhydrite & Salt				
1200	2300	1100	Salt & Anhydrite				
2300	3250	950	Anhydrite, Gyp & Sand				
3250	3370	120	Sand & Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 14, 1955 (Date)
 Company or Operator W. K. Byron Address 1000 N. Del Paso, Hobbs, N. M.
 Name W. K. Byron Position or Title Operator