Submit 3 Copies						
to Appropriate District Office	Energy, Mir	State of New I erals and Natural	Mexico Resources Departme	nt	Form C-103 Revised 1-1-8	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			ON DIVISION			
DISTRICT II	, ,	2040 Pacheco St Santa Fe, NM	,	WELL API NO. 30-025-11562		
P.O. Drawer DD, Artesia, NM 882	:10		57505	sIndicate Type of Le		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8	87410			•State Oil & Gas Le	STATE FE	
SUNDI				14912		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				recuse marile of On	7Lease Name or Unit Agreement Name	
• Type of Well: OIL GA WELL WE	AS ELL	OTHER		Learcy McBuffir	igton	
2Name of Operator Arch Petroleum Inc.				₀Well No.		
aAddress of Operator 10 Desta Drive, Suite 420E midland, Texas				Pool name or Wildcat		
4Well Location				Langlie Mattix 7	Rvrs Queen GB	
Unit Letter :		South	Line and 660	Feet From The	West Line	
Section	13 Township		Range 37E	NMPM	Lea County	
	₀Eleva	tion (Show whether DF,	RKB, RT, GR, etc.)		County	
¹¹ Ch	eck Appropriate Bo	x to Indicate Na				
	OF INTENTION T		SUE	BSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK	X	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE P		COMMENCE DRILLING		PLUG AND ANBANDONME	
PULL OR ALTER CASING			CASING TEST AND CEN			
OTHER:			OTHER:			
¹² Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pe	rtinent details, and give	pertinent dates, including e	estimated date of starting		
6/22/98					any proposed	
Sot Backer @ 000ml						
Set Packer @ 2695'; Load of Squeezed open hole w/200 Opened By-Pass; Reversed Pulled up hole and set pack Tagged cement @ 2920'. Drilled to 3090'. Circulated h Shot perforations @ 3035', 3 Acidized perforations w/100 No fluid entry. Shut well in pending evaluat	sx Class C cement. d hole clean; er. Pressure tested casi hole clean. 37', 39', 48', 50', 51', 54', gallons 15% acid; Swat	ng to 500#, tubing			ons, 2 JHPF for 34 hole:	
I hereby certify that the information a SIGNATURE Core for State Use)	sx Class C cement. d hole clean; er. Pressure tested casi hole clean. 37', 39', 48', 50', 51', 54', gallons 15% acid; Swat tion of wellbore.	ng to 500#, tubing 57', 58', 70', 74', 74 obed well back.	5', 76', 83', 84', 85', 86	^b . Total of 17 selecti	ons, 2 JHPF for 34 hole: date <u>08-17-98</u> ELEPHONE NO. (915) 685-15	
Opened By-Pass; Reversed Pulled up hole and set pack Tagged cement @ 2920'. Drilled to 3090'. Circulated h Shot perforations @ 3035', 3 Acidized perforations w/100 No fluid entry. Shut well in pending evaluat I hereby certify that the information a SIGNATURE TYPE OR PRINT NAME Robin S. M (This space for State Use)	sx Class C cement. d hole clean; er. Pressure tested casi hole clean. 37', 39', 48', 50', 51', 54', gallons 15% acid; Swat ion of wellbore.	ng to 500#, tubing 57', 58', 70', 74', 74 obed well back.	5', 76', 83', 84', 85', 86 e and belief.	^b . Total of 17 selecti	date 08-17-98	
I hereby certify that the information a SIGNATURE Core for State Use)	sx Class C cement. d hole clean; er. Pressure tested casi hole clean. 37', 39', 48', 50', 51', 54', gallons 15% acid; Swat tion of wellbore.	ng to 500#, tubing 57', 58', 70', 74', 74 obed well back.	5', 76', 83', 84', 85', 86 e and belief. E Technical Adminis	^b . Total of 17 selecti	DATE 08-17-98 ELEPHONE NO. (915) 685-19	

