

COPIES RECEIVED	
CONTRIBUTION	
DATE	
G.S.	
D OFFICE	
ATION	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

50. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

IL <input type="checkbox"/>	CAS <input type="checkbox"/>	OTHER <input type="checkbox"/>	Water Disposal Well
Name of Operator			
Elf Oil Corporation			
Address of Operator			
c 670, Hobbs, New Mexico 88240			
Location of Well			
UNIT LETTER	J	2310	FEET FROM THE South LINE AND 1650 FEET FROM
East	13	TOWNSHIP 25-S	RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Learcy McBuffington
9. Well No.
2
10. Field and Pool, or Wildcat
Langlie-Mattix
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Plugged and Abandoned

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1280' TD.

Work was started on March 10, 1976 to repair 5-1/2" casing. After extensive clean out operations, the tubing and 5-1/2" casing was milled up and recovered from 536'. A 7-7/8" hole was drilled out side of and adjacent to the 5-1/2" casing from 536' to 1049' and lost circulation. Drilled without returns to 1320'. Ran triangle survey temperature log and Radioactive tracer logs. Both logs indicated water going into formation below 1320'. Drilled without returns to 1836' and drill string parted. Left 1, 15' piece and 4 joints of 4-1/2" DP, 6, 6-1/4" DCs, jars and 7-7/8" bit in hole. Top of fish at 1487'. Could not recover fish. Obtained permission from Mr. Jerry Sexton, Supervisor, District I, and plugged with a total of 2250 barrels of mud and lost circulation material, 3240 CF sand and 14,844 sacks of cement. Plugged back from 1044' to surface with solid cement. Plugging witnessed by Mr. L. A. Clements, Deputy Oil & Gas Inspector, District I. Installed dry hole marker. Completed on June 18, 1976.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY	TITLE	DATE
<i>[Signature]</i>	Area Production Manager	June 21, 1976
ADDITIONS OF APPROVAL, IF ANY	SUPERVISOR DISTRICT I	JUN 21 1976
25 630-76		