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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Disposal Well</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Learcy McBuffington</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3086' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>Plugged and Abandoned</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

4280' TD.

Work was started on March 10, 1976 to repair 5-1/2" casing. After extensive clean out operations, the tubing and 5-1/2" casing was milled up and recovered from 536'. A 7-7/8" hole was drilled out side of and adjacent to the 5-1/2" casing from 536' to 1049' and lost circulation. Drilled without returns to 1320'. Ran triangle survey temperature log and Radioactive tracer logs. Both logs indicated water going into formation below 1320'. Drilled without returns to 1836' and drill string parted. Left 1, 15' piece and 4 joints of 4-1/2" DP, 6, 6-1/4" DCs, jars and 7-7/8" bit in hole. Top of fish at 1487'. Could not recover fish. Obtained permission from Mr. Jerry Sexton, Supervisor, District I, and plugged with a total of 2250 barrels of mud and lost circulation material, 3240 CF sand and 14,844 sacks of cement. Plugged back from 1044' to surface with solid cement. Plugging witnessed by Mr. L. A. Clements, Deputy Oil & Gas Inspector, District I. Installed dry hole marker. Completed on June 18, 1976. Will advise when location is ready for your final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Area Production Manager* TITLE Area Production Manager DATE June 21, 1976

APPROVED BY *Jerry Sexton* TITLE SUPERVISOR DISTRICT I DATE JUN 21 1976

CONDITIONS OF APPROVAL, IF ANY: Approval of this plugging is dependent upon final cleanup and inspection of the location.

RECEIVED

JUN 21 1976

OIL CONSERVATION COMM.
HOBBS, N. M.