NO. OF COPIES RECLIVED		
DISTRIBUTION	1	Form C-103
·· ·· · · · · · · · · · · · · · · ·		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMI	SSION Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		F
OPERATOR		
TOPERATOR 1	j	5. State Oil & Gas Leaso No.
SUNDR	Y NOTICES AND REPORTS ON WELLS	
100 NOT USE THIS FORM FOR PRO USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO CLEPEN OF PLUG BACK TO A DIFFERENT R TON FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)	ESCRYOIR.
1.		7. Unit Agreement Name
OIL GAS WELL	Callé Matan Di una la la la	7. Out Agreement Mame
2. Name of Operator	other. Salt Water Disposal Well	
· ·		8. Farm or Lease Name
Gulf Oil Corporation	·	Learcy McBuffington
3. Address of Operator		9. Well No.
P O Boy 670 Hobbs	N. M. GOOLA .	1 1 2
4. Location of Well	N.M. 88240	10. Field and Pool, or Wildcat
-		
UNIT LETTER	310 FEET FROM THE SOUTH LINE AND 165	O FEET FROM Langlie-Mattix
	•	
THE east	ON 13 TOWNSHIP 25S RANGE 37	3. VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
LINE, SECTION	TOWNSHIP 6/10 RANGE 3/	EL HMPM. []]]]]]]]]
THE THE THE THE THE	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	3086 ° GL	Lea (\\\\\\\\
Check	Appropriate Box To Indicate Nature of Notice,	Parama Call D
NOTICE OF IN	TENTION TO	
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
	Private	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMERCE DRILLING	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEN	TO AND ABARDONMENT
ر		TENT JOB
	OTHER	
OTHER		
17 Describe Processed of Completed On		
work) SEE RULE 1703.	etations (Clearly state all pertinent details, and give pertinen	i dates, including estimated date of starting any proposed
0 4		
Confirming ver	bal discussion on May 26, 1976 between	I J. T. Sexton, Supervisor,
DISCILLO I. HODDS, Hew	- Dexito. and Gullis representatives H	H' Mand In V C Description
and G. D. Borland, Gill	I blans to drill a '/-'//24 ()) hole out o	side of and adipoent to the
5-1/2" OD casing from	an approximate depth of 530 to ar	since of and adjacent to the
in character 7	an approximate depon of 950 - 100 ar	approximate depth of 2300 14
In above well. During	this drilling operation, directional	instruments will be run and
the proximity of the si	ide track hole to the 5-1/2" casing wi	Il be verified by a Garma Row
Collar Locator Survey	or by some other survey acceptable to	the Oil Conservation Commission
Upon reaching the object	ctive depth, junk shots will be detona	ated to people that the 5 3/011
cheing and 2.3/00 tubis	or will be ones to the side twent?	toed to assure that the 5-1/2"
Paris and 2-9/6" (UDI	ng will be open to the side track hole	and the hole will then be
riffed with cement to	the surface in a manner acceptable to	the Oil Conservation Commission.
	·	•
		• .
		•
18, I hereby certify that the information a	bove is true and complete to the best of my knowledge and be	lief.
$\mathcal{H}_{\mathcal{H}}$		-
SIGNED CONTRACTOR	Area Production I.	anager oate 5-28-76
944).	Signed by	
304.5	- Bankin	MA: DO DIC
APPHOYED BY		DATE