

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address 1960 JAN 25 PM 3:13 Box 766, Kermit, Texas			
Lease Learey McBuffington	Well No. 2	Unit Letter J	Section 13	Township 25S	Range 37E
Date Work Performed Nov 30 '59-Jan 7 '60	Pool Justis Pays			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work

Convert well to Salt Water Disposal

Detailed account of work done, nature and quantity of materials used, and results obtained.

OCC Order No. SWD-22

xx Deepened well from 3370 to 4280'.
Set cement plug 3570-3715'. Drilled out plug to 3640'.
Set 4 1/2" 9.6# flush joint liner from 3180' to 3640' w/105 sacks cement.
Maximum pressure 1800#. WOC 43 hours. Drilled cement and cleaned out to bottom.
Acidized w/3000 gallons 15% NE acid. Injection rate 6.6 BPM. Pressure 1700-1600#. Ran 2-7/8" plastic coated tubing to 3640'.
Took injection test. 7.2 BPM.

Witnessed by M. O. Daugherty	Position Prod. Foreman	Company Gulf Oil Corporation
--	----------------------------------	--

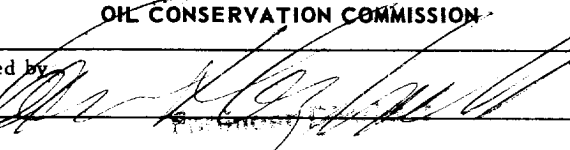
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name J. L. Pake		
Title Area Manager	Position Area Manager		
Date 1/11/60	Company Gulf Oil Corporation		