Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Bo	ox 2167, Hebbs,	, N. M.	
TEACE Framew Mathematical Marie No.	2 IINIIM I	c 19 m	25 C D 25 F
LEASE Learcy McBuffington WELL NO.			25-S R 37-E
DATE WORK PERFORMED 12-30 thru 12-	-31-55 POOL	Langile Mattix	
This is a Report of: (Check appropriate t	olock)	esults of Test	of Casing Shut-off
, , , , , , , , , , , , , , , , , , , ,	· Lat.		
Beginning Drilling Operations	R	emedial Work	
Plugging		ther	
Detailed account of work done, nature and	d quantity of ma	aterials used a	nd results obtained.
Ran 103 Jts and cut jt (3209') 5-1/2" at 3222' with 630 sacks sement in 2 stage 100 sacks Neat on bottom. 2nd stage thru and 100 sacks Neat. Maximum pressure on stage 500#. Plug at 3187'. Job complete After waiting over 30 hours, tested 5-was no drop in pressure. Drilled DV tool No drop in pressure. Drilled cement plug with 1000# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK	bs. 1st stage with the stage of the stage 600#. by Howco 7:30A -1/2" casing with at 1100'. Test from 3187-3222 ressure.	rith 200 sacks of with 230 sacks of with 230 sacks of Maximum pressured 12-30-55. The sacks of t	US Gel and cks US Gel sure on 2nd minutes. There for 30 minutes.
Original Well Data:	-	-	
DF Elev. TD PBD	Prod. Int.	Com	pl Date
Tbng Dia Tbng Depth C	oil String Dia	Oil Str	ing Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation	(s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.		-	
Gas Well Potential, Mcf per day			
Witnessed by			
			pany)
OIL CONSERVATION COMMISSION Name	above is true my knowledge Name	and complete	y lov
Title Date JAN 6 933	Position	Area Supt. of Gulf Oil Corp	//