NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS	REPORTS ON WE	LLS		
(Submit to appropriate District Off	ice as per Commi	ssion Rule 1106	3:53	
COMPANY Gulf Oil Corporation -	- Box 2167. Hobbs	. N. M.		
	idress)			
LEASE Learcy McBuffington WELL NO.	2 UNIT J	S 13 T 25	-S R 37-E	
DATE WORK PERFORMED Dec. 17-18	8, 1955 POOL	Langlie Mattix		
		·		
This is a Report of: (Check appropriate	block)	sults of Test of	Casing Shut-off	
Beginning Drilling Operations	Re	Remedial Work		
Plugging	Ot	her		
Detailed account of work done, nature a	nd quantity of mat	erials used and	results obtaine	
Ran 8 Jts (244) 8-5/8" OD 24# Gr 3 with 275 sacks regular Neat cement. I Circulated approximately 75 sacks ceme	Plug at 242'. Maxient. Job complete	hmm pressure 20 by Howeo 8:30AM th 1000# for 30	0#. 12-17-55. minutes.	
There was no drop in pressure. Drille	d cement plug from	n 242-257'. Tes	ted below	
casing shoe with 500# for 30 minutes.	No drop In bless	ree.		
			,	
FILL IN BELOW FOR REMEDIAL WOR	K DEDORTS ONL	v		
Original Well Data:	K KEI OK 15 OHE	<u>.</u>		
DF Elev. TD PBD	Prod. Int.	Compl	Date	
Tbng. Dia Tbng Depth	Oil String Dia	Oil String		
Perf Interval (s)	-			
• • • • • • • • • • • • • • • • • • • •	icing Formation (5)		
	· · · · · · · · · · · · · · · · · · ·			
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·		
Gas-Oil Ratio, cu. ft. per bbl.			· · · · · · · · · · · · · · · · · · ·	
Gas Well Potential, Mcf per day				
Witnessed by			· ·	
Withester by		(Compa	ny)	
OIL CONSERVATION COMMISSION		y that the infor		
	above is life	above is true and complete to the best of my knowledge.		
Name ()	Name	1/10 xus	11211	
Title Comment		st. Area Supt.		
Date JEC SOTOGE		lf Oil Corporati		