

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

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DISTRIBUTION	
TO	
BY	
DATE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROGRATION OFFICE	

Operator Gulf Oil Corporation	"FILED TO SHOW CORRECT TRANSPORTER"
Address P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Abandoned Justis Ellen- burger and Justis Glorieta and completed in Justis Tubb Drinkard
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Learcy McBuffington	Well No. 3	Pool Name, Including Formation Justis Tubb Drinkard	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east				
Line of Section 13 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	Box 1510 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 13 25S 37E
Is gas actually connected?	When Yes 10-28-71

If this production is commingled with that from any other lease or pool, give commingling order number: PC-283

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Recompleted 10-23-71	Date Compl. Ready to Prod. 10-23-71	Total Depth 8183'	P.B.T.D. 6028'
Elevations (DF, RKB, RT, GR, etc.) 3083'	Name of Producing Formation Drinkard	Top Oil/30' Pay 5774'	Tubing Depth 5972'
Perforations 5774-76', 5799-5801', 5822-24', 5846-48', 5938-40' and 5967-69'			Depth Casing Shoe 8183'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	4743'	450 sx, cemented
12-1/4"	9-5/8"	4243'	462 sx
8-3/4"	7"	7898'	665 sx
7-7/8"	5" 2-3/8"	5972', 8183' top at 7821'	30 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-71	Date of Test 11-2-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 89 barrels	Oil-Bbls. 46	Water-Bbls. 43	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. F. KALTEYER

(Signature)

Area Engineer

(Title)

11-10-71

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 11 1971, 19

BY Joe D. Ramey

TITLE Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

SEP 16 1971

OIL CONSERVATION COMM.  
HOBBES, N. H.