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	GAS	
OPERATOR		
PRORATION OF	ICE	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Gulf Oil Corporation P. O. Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain) Abandoned Justis Ellen-New Well burger and Justis Glorieta and completed OII Dry Gas Recompletion in Justis Tubb Drinkard Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Learcy McBuffington Justis Tubb Drinkard Fee Location 660 Feet From The south Line and 1980 Feet From The <u>**east**</u> 13 Township 25S 37E Range , NMPM, Line of Section <u>Lea</u> County Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas 🛴 💮 or Dry Gas 🗔 El Paso Natural Gas Company Box 1384, Jal, New Mexico 88252 Rge. Twp. Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 13 25S | 37E N Yes 10-28-71 If this production is commingled with that from any other lease or pool, give commingling order number: PC-283 IV. COMPLETION DATA Oil Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Date Compl. Ready to Prod. Date XXXXXXX recompleted Total Depth 10-23-71 10-23-71 81831 60281 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Sige Pay Name of Producing Formation Tubing Depth 30831 57748 Drinkard 59721 Depth Casing Shoe 5774-76, 5799-5801, 5822-24, 5846-48, 5938-40 and Perforations 5967**-**69**1** 81831 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 17-1/4" <u> 13–3/8"</u> 4748 12-1/4" 42431 462 EX 9-5/8" 711 665 sx 8-3/4" 7898° -3/8"

5972 8183 top at 7821 30 sx

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 7-7/8" 511 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 10-23-71 11-2-71 Pump Choke Size Length of Test Tubing Pressure Casing Pressure 211 24 hours Water - Bbls. Actual Prod. During Test Oil - Bbls 46 43 89 barrels **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. F. KALTEYER			
_	(Signature)		
	Area Engineer		
	(Title)		
	11_3_71		

(Date)

APPROVED_	NOV	4 1971	, 19
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition. المستدا المنت يحديث يناه الاناوالات أوان المستحم اليا

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