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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐F.M. ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 13 TOWNSHIP 25S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Form of Lease Name

Learcy McBuffington

9. Well No.

3

10. Field and Pool, or Wildcat

Justis Tubb Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3083' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Abandoned Justis Ellenburger & Justis
Gladiola and completed in Justis Tubb Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6028' PB.

Pulled producing equipment. Ran Baker DR plug and set in Model D packer at 7764'. Dumped 10' cement on top of plug abandoning Justis Ellenburger zone. Ran BP and set at 6040'. Dumped 10' cement plug on top of BP. Squeezed Justis Glorieta perforations 4752' to 4802' with 100 sacks of cement. Cleaned out with 6-1/8" bit to top of cement at 6028'. Tested casing with 500# for 30 minutes, OK. Perforated Justis Tubb Drinkard zone in 7" casing with 4, 1/2" JHPF at 5774-76', 5799-5801', 5822-24', 5846-48', 5938-40' and 5967-69'. Treated new perforations with 9000 gallons 15% NE acid. Flushed with 32 barrels of water. Maximum pressure 1800#, minimum pressure 1700#, ISIP 650#; after 5 minutes 500#. Average injection rate 4.2 bpm. Swabbed and cleaned up. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. F. KALTEYER

SIGNED

TITLE Area Engineer

DATE 11-3-71

APPROVED BY

SUPERVISOR DISTRICT I

DATE

NOV 4 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1971

OIL CONSERVATION COMM.
HOBBES, N. C.