

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- Gas - Oil Dual

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 25-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Learcy McBuffington

9. Well No.

3

10. Field and Pool, or Wildcat
Justis Glorieta & Justis
Ellenburger

15. Elevation (Show whether DF, RT, GR, etc.)

3083' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Abandon Justis Glorieta & Justis Ell ☐

& recomplete in Justis Tubb Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8183' TD, 7935' PB.

Pull producing equipment. Set DR plug in Baker Model D packer at 7764' and cap with 10' (16.5 gallons) of cement. Set CI BP at 6040' and cap with 10' (16.5 gallons) of cement. Squeeze Justis Glorieta perforations 4752' to 4802' with approximately 150 sacks of cement. WOC 12 hours. Clean out to 6025'. Test squeezed perforations and BP with 1000#, 30 minutes. Perforate Justis Tubb Drinkard zone in 7" casing with 4, 1/2" JHPF at 5774-76', 5799-5801', 5822-24', 5846-48', 5938-40' and 5967-69'. Treat new perforations with 9000 gallons of 15% NE acid. Flush with water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. F. KALTEYER

SIGNED

TITLE Area Engineer

DATE October 18, 1971

Orig. Signed by

Joe D. Ramey

Dist. 1, Supv.

APPROVED BY

TITLE

OCT 19 1971

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED.

OCT 13 1971

OIL CONSERVATION COMM.

HOBBS, H. M.

100-1-100