This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Leas	9			We	ell
Galf OIL Corp	oration		Learcy McBuffingto			ington	n No. 3	
Location Unit S of Well 0	ec 13	Twp 25	S .	Rge	37E		County	Lea
Name of Reserv	oir or Pool	Type of (Oil or		Method of Flow, Ar			Medium or Csg)	Choke Size
Upper Compl Justis Glorietta		Ças.		Standin	<u>6</u>	TA		
Lower Compl Justis Ellenburg	er 011	011		Standin	g	TA		-
			ጥፑናጥ	NO. 1			······	
Both zones shut-in at ()	hour. date):				_7 1			
Well opened at (hour, da							Upper mpletion	Lowe r Completion
Indicate by (X) the ze	one producing.	• • • • • • • • • •				•••••	<u> </u>	
Pressure at beginning of	f test		• • • • •			•••••-	52	<u></u>
Stabilized? (Yes or No)		• • • • • • • • • •	• • • • • •			•••••		
Maximum pressure during	test	•••••	• • • • • •			•••••		
Minimum pressure during	test	••••	• • • • •		• • • • • • • •	•••••		
Pressure at conclusion of	of test	• • • • • • • • • •	• • • • • •		• • • • • • • •	•••••		
Pressure change during t	test (Maximum	minus Min	imum).			•••••	<u></u>	••• • · · · · · · · · · · · · · · · · ·
Was pressure change an :	in crea se o r a	de cr ease?	• • • • • •					
Well closed at (hour, da	ate):			Pi	otal Ti roducti			
Oil Production During Test:bbl	Ls: Grav.			luction Test		MCF:	GOR	
Remarks Both sones are								-
								······
		FLOW 1					Upper	Lower
Well opened at (hour, da	ate):					Co	mpletion	Completion
Indicate by (X) the	zone producin	g		•••••	•••••	•••••		····
Pressure at beginning of	f test	•••••		••••••	•••••	•••••		
Stabilized? (Yes or No).		• • • • • • • • • •		• • • • • • • • • •	•••••	•••••		
Maximum pressure during	test	•••••				•••••		<u> </u>
Minimum pressure during	test	• • • • • • • • • •	•••••	• • • • • • • • • •	• • • • • • •	• • • • • • • <u></u>		
Pressure at conclusion of	of test	•••••	• • • • •	* * * * * * * * * * *	•••••	•••••		······
Pressure change during t	est (Maximum	minu s Mini	imum).	• • • • • • • • • •		•••••		
Was pressure change an i	ncrease or a	decrease?.	• • • • •	•••••••••••••••••••••••••••••••••••••	al time	· · · · · ·		
Well closed at (hour, da Oil Production	ite)	<u> </u>	Decel	Pro	duction	n		<u> </u>
During Test:bbl	s; Grav	;Duri	ing Te	st		_MCF; G	OR	
Remarks								
	•							
I hereby certify that the knowledge.	. A					-		-
Approved MAR 30 19;	7 <u>1. (</u>	19	THE	Operator	Gulf Original	U11 Cor Signed B	y:	
New Mend Oil Converte	tion Commission	bn	<u>r</u> -	Ву	J. W. Da	vis Davis		
By	mer		r	litle		Tester		
By TitleIDERVISOR DISTINC				Date		29-71	<u> </u>	

1. A packer leakage test shall be commenced on ____mult.piy complete: well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion Such tests shall also be commenced on all multiple completions within accu-days following recompletion and/or chemical or fracture treatment, and when-ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any lime the com-munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage the operator shall notify the Commission in writing of the exact time test is to be commenced. Offset operators shall also be so notified 1 16 ° 1 11-1

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall contrast shut-in until the well-head pressure in each and stabilized and for a consume of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two nours thereafts, provided however that the flow test need not continue for more than 24 hours.

2

Following complete for the Pest No. 1 (the set in the set in th

 δ_{1} from Test No. 2 shall be roudured even charge so mass to all during flow Test No. 1. Procedure for from these sectors a same as for flow Test No. 3 except that the previously shaded to reclare the produced to reclare main shat-la while the previously shaded not be produced.

7. All preasures throughout the outpredictent class for local sectores a measured and remonates with a recording pressure pulp. The rest is a shirth must be uncled with a deadweight toster at reast two could be beginn by and uncer an ordered of each files.

8. The residence for a bark-described from the second sec

	الأعشيد بتشيش التبادة	1 - 1 - 11 2010 - 11 - 11 - 11 - 11 - 11 - 11 - 11		
		· · · · · · · · · · · ·		
			-	
				на на селото на селот На селото на
╞╋┿┿╋╤┿╋┿╧╝╘╝┹╍╼╡╸╍╴┣╴╵╴╴╴╴╴╴╴╴╴╴╴				
			·	
	· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·		
			· · · · · · · · · · · · · · · · · · ·	
		· • • •		
		· · · · ·	· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	
			* - - -	
	· <u>·</u> _ · · · · · · · · · · · · · · · · · ·	· · · · ·	· · · · · · · · · · · · · · · · · · ·	
			· · · · · ·	
	· · · · ·		· · · · · · · · · · · · · · · · · · ·	
	• 			
		- 		
				i i i i i i i i i i i i i i i i i i i
				RECEIVED
		···· • • · · · · · · · · · · · · · · ·		
		2		MAR 20 1971
			OH	CONSPRENTION COMM.
		**************************************		HOBBS. N. M.
		The second s	n an	