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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Learcy McBuffington
3. Address of Operator P. O. Box 980, Kermit, Texas		9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3084' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up double derrick pulling unit 9-9-68. Pulled Glorietta tbq and Ellenburger tbq. WIH with BP & RTTS pkr. Tested csg above 4701' - 1500 psi OK. Swabbed Glorietta gas zone - making water. Squeezed perforations 4732-4766'; 4788-4806'; 4846-56'; 4862-4870' with 150 sx Class A w/0.9 HA-9. Drilled out cmt - tested squeeze OK. Set BP @ 7760' & pkr @ 5010'. Tested csg to 1000 psi - held. Drilled Model D pkr @ 7780'. CO to 8070'. Ran RTTS pkr to 7850'. Squeezed Ellenburger perforations w/50 sx Class H to 2800 psi - reversed out 25 sx. Drld cmt to 7932'. Tested squeeze to 1000 psi - held. Perf 5" OD liner 7922-24' w/8 - 0.45" JH. Ran pkr to 7850'. Acidized w/500 gals 15% NEA. Fld 101 BO, 19 BW in 17 hrs on 18/64" choke. PCH. Set 7" OD Model D pkr @ 7770'. Perf 4752-54' w/4 - 0.45" JHPF. Ran BP & pkr. Set BP @ 4800', pkr @ 4692'. Swbd dry. Perf 4800-02' & 4754-58' w/4 - 0.45" JHPF. Pmpd 500 gals 15% NEA @ 4 BPM @ 1400 psi. Swbd dry. Pmpd 1000 gals 15% NEA. AIR 3.5 BPM @ 1350 psi. Pmpd 3000 gals 28% NEA & 3000 gals 3% NEA. AIR 4 BPM @ 1400 psi. Well KO. Ran 2-3/8" Ellenburger tbq. Ran 2-3/8" Glorietta tbq. Ran rods & pump Ellenburger side. Pulled both sides. Found bad S/N. Packer Leakage test showed communication. Pulled tbq. Found 4 bad tbq couplings. Took Packer Leakage test. Ellenburger pumped 8 BO, 85 BW. Glorietta flowed 538 MCF. Work complete 12-24-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE January 2, 1969
APPROVED BY [Signature] TITLE [Blank] DATE JAN 6 1969
CONDITIONS OF APPROVAL, IF ANY: