	NO. OF COPIES RECEIVED	``	·· •			
	DISTRIBUTION	NEW MEXIC	Form C-104			
	SANTA FE	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-10  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	FILE					
	U.S.G.S.					
	LAND OFFICE			MAK Z !	11 48 AM '67	
	TRANSPORTER GAS					
	OPERATOR					
I. PRORATION OFFICE Operator					· · · · · · · · · · · · · · · · · · ·	
	Gulf Oil Corpo	1 Corporation				
	Address					
P. O. Box 980, Kermit, Texas 79745  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:						
	Recompletion	Oil R	Dry Go	Effective Dat	te 4-1-67	
	Change in Ownership Casinghead Gas Condensate					
	If change of aumorphia give nome					
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND	T D 40D				
11.	DESCRIPTION OF WELL AND Lease Name	Well No.		me, Including Formation	Kind of Lease	
	Learcy McBuffington	3	Just	is (Ellenburger)	State, Federal or Fee <b>Fee</b>	
Location						
	Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The Fast					
	Line of Section 13 , To	wnship <b>258</b> R	ange	37E , NMPM, Le	County	
	Eme of Section 1, 10	whiship <b>L/O</b>	unge	J12 / 1401 M		
III.		GNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oi	<del>_</del>		,	roved copy of this form is to be sent)	
	Shell Pipe Line Corporation  Name of Authorized Transporter of Casinghead Gas  or Dry Gas			P. O. Box 1910, Midland, Texas 79704  Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas		نــا	P. O. Box 1384, Jal,		
	If well produces oil or liquids,	Unit Sec. Twp.	Rge.	<u></u>	Vhen	
	give location of tanks.	N 13 258	37E	Yes	Unknown	
	If this production is commingled wi	ith that from any other lease	or pool,	give commingling order number:	PC-283 1-3-65	
IV.	COMPLETION DATA		as Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	
		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	Pool	Name of Producing Formation	1	Top Oil, Gds Pdy	Tabling Depth	
	Perforations				Depth Casing Shoe	
				D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING S	SIZE	DEPTH SET	SACKS CEMENT	
		10.7				
				1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed to this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
	Actual Float Balling Fest	0.1. 23.13.				
	I					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
	. esting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
	restring Method (pieces, owen pro)	Tubing Freeboare		Gazzag : Tezeure		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
- 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
				APPROVED	A 19	
				BY Many		
				TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Sign	(Signature) C. B. Fidler			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	A The md see			tests taken on the well in acc	Ordance with KULE III.	

(Title)

(Date)

Area Engineer

March 20, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.