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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 2 1 04 PM '65

Form C-133
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name | |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name Learcy McBuffington | |
| 3. Address of Operator P. O. Box 980, Kermit, Texas | | 9. Well No. 3 | |
| 4. Location of Well UNIT LETTER 0 , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Justis - Ellenburger | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3084' KB | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Plug back Lower Ellenburger & re-complete in Upper Ellenburger |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out Baker Model D packer at 7775'. Ran Baker Model K cement retainer to 8070'. Squeezed Ellenburger perforations 8100' to 8181' with 25 sacks regular cement. Perforated upper Ellenburger 7922-26'; 7952-56'; 8018-22' with 4½" jets per foot. Acidized perforations with 250 gallons of 15% acid. Swabbed 46 BO, 17 BW in 5 hours. Well kicked off and flowed 228 BO, 52 BW, 20/64" choke in 24 hours, TP 300 psi. Killed well with salt water. Set Model D packer at 7780' in 7" OD casing on wire line. Ran 256 joints 2-3/8" EUE 4.70# J-55 tubing to 7938'. Ran 161 joints 2-3/8" OD Buttress thread tubing to 4981' for (Glorietta Gas). Well test ending 8-31-65 Ellenburger - flowed 380 BO, 127 BW, 542 MCF, GOR 1426, 16/64" choke, TP 200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. M. Whitaker TITLE Area Engineer DATE September 1, 1965

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: