

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Learey McBuffington WELL NO. 3 UNIT 0 S 13 T 25-S R 37-E
DATE WORK PERFORMED 7-12 thru 14-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 126 joints (4231') 9-5/8" OD 36# Gr S-80 SS casing. Set and cemented at 4243' with 4625 sacks cement in 2 stages. 1st stage with 1825 sacks 4% Gel and 100 sacks Regular Neat cement. 2nd stage 2200 sacks 8% Inferno and 500 sacks 4% Inscore cement. Plug at 4157'. Maximum Pressure 900#. Job completed 3:30AM 7-12-57.

After waiting over 30 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled DV tool at 1786' and plug at 4157-4243'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fisher
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation