

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Learcy McBuffington WELL NO. 3 UNIT 0 S 13 T 25-S R 37-E

DATE WORK PERFORMED 6-12 thru 14-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Noble Drilling Company spudded 17-1/2" hole 2:PM 6-12-57.**

**Ran 13 joints (399') 13-3/8" OD 48# Gr J-55 SS casing. Set and cemented at 414' with 450 sacks Regular Heat Cement. Plug at 395'. Maximum Pressure 350#. Circulated approximately 10 sacks cement. Job completed 10:30PM 6-13-57.**

**After waiting over 24 hours, tested 13-3/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 395-414'. Tested below casing shoe with 300# for 30 minutes. No drop in pressure.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Wicker

Name B. F. Taylor

Title \_\_\_\_\_

Position Area Supt. of Prod.

Date \_\_\_\_\_

Company Gulf Oil Corporation

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