

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
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| LAND OFFICE | |
| OPERATOR | |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Learcy McBuffington | |
| 9. Well No. | |
| 4 | |
| 10. Field and Pool, or Wildcat | |
| Justis Fusselman | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual |
| 2. Name of Operator |
| Gulf Oil Corporation |
| 3. Address of Operator |
| Box 670, Hobbs, New Mexico 88240 |
| 4. Location of Well |
| UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 25-S RANGE 37-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 3091' GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Abandoned Justis McKee & dual ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7165' PB.

Pulled producing equipment. Ran Baker CI BP and set at 7175'. Dumped 10' cement on top of BP from 7175' to 7165' PB. Perforated Justis Fusselman zone in 7" casing with 2, 1/2" JHPF at 6718-22' and 6752-56'. Treated new perforations with 1000 gallons of 15% NE acid. Flushed with 30 barrels of water. Maximum pressure 2400#, ISIP vacuum. AIR 4.8 bpm. Ran Baker Lokset packer, parallel anchor on 2-3/8" long string tubing. Set packer at 6676' with 11,000# tension, parallel anchor at 5545'. Ran short string of 2-3/8" tubing and latched in-to parallel anchor at 5545' and set tubing with 9,000# tension. Ran rods and pumps in both zones and placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Area Production Manager

DATE December 1, 1971

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT I
TITLE

DATE DEC 7 1971

RECEIVED

DEC 11 1971

OIL CONSERVATION COMM.
HOBBBS, W. W.