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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Abandoned Justis McKee and dual completed Justis Fusselman with existing Justis Blinebry	

If change of ownership give name and address of previous owner _____

Lease Name Learcy McBuffington		Well No. 4	Pool Name, Including Formation Justis Fusselman	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West					
Line of Section 13 Township 25-S Range 37-E , NMPM, Lea County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Shell Pipe Line Corporation		Box 1910, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		Box 1384, Jal, New Mexico 88252				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 13	Twp. 25-S	Rge. 37-E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: PC-283

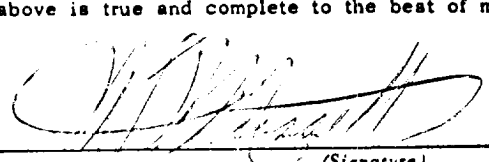
Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back XX	Same Res'v.	Diff. Res'v. XX
Date Recompleted 11-14-71	Date Compl. Ready to Prod. 11-14-71	Total Depth 8264'		P.B.T.D. 7165'					
Elevations (DF, RKB, RT, GR, etc.) 3091' GL	Name of Producing Formation Fusselman	Top Oil/ Gas Pay 6718'		Tubing Depth 6676'					
Perforations 6718-22' and 6752-56'.				Depth Casing Shoe 8230'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4"		13-3/8"		410'		500 sacks (Circulated)			
12-1/4"		9-5/8"		3,449'		2200 sacks (Circulated)			
8-3/4"		7"		8,230'		1250 sacks (ToC at 3610')			
		2-3/8"		6,676'					

Date First New Oil Run To Tanks 11-14-71		Date of Test 12-1-71		Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours		Tubing Pressure --		Casing Pressure --	
Actual Prod. During Test 179 barrels		Oil-Bbls. 38		Water-Bbls. 141	
				Gas-MCF 21.0	

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

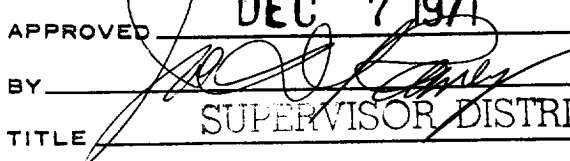

(Signature)

Area Production Manager
(Title)

December 1, 1971

OIL CONSERVATION COMMISSION

APPROVED DEC 7 1971

BY 
SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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DEC 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.