

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator Gulf Oil Corporation		County Lea		Date 11-10-71
Address P. O. Box 670, Hobbs, New Mexico		Lease Learcy McBuffington		Well No. 4
Location of Well	Unit N	Section 13	Township 25S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Gulf Oil Corporation - Learcy**
2. If answer is yes, identify one such instance: Order No. **MC-1778**; Operator Lease, and Well No.: **McBuffington No. 9**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Justis Blinebry		Justis Fusselman
b. Top and Bottom of Pay Section (Perforations)	5458 - 5547'		6718-6756'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☐	☒	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☒	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

W. K. Byrom, 817 No. Turner, Hobbs, N.M. 88240
Union Texas Petroleum Company, 1330 Wilco Bldg., Midland, Texas 79701
Westates Petroleum Company, 323 W. Kansas Avenue, Jal, New Mexico 88252
Johnson and French, P. O. Box 1248, Jal, New Mexico 88252
Olson Oils, Inc., P. O. Box 691, Jal, New Mexico 88252
Atlantic-Richfield Co., P. O. Box 1978, Roswell, New Mexico 88201
Sinclair Oil & Gas Company, P. O. Box 1470, Midland, Texas 79701
Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico 88240

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **11-10-71**.

CERTIFICATE: I, the undersigned, state that I am the **Area Geologist** of the **Gulf Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. D. Mussett

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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**OIL CONSERVATION COMM.
HOBBS, N. M.**

GULF OIL CORPORATION
 Learcy McBuffington No. 4
 Unit N, Section 13-25S-37E
 Diagrammatic Sketch of Mechanical Installation of Proposed
 Justis Blinebry - Justis Fusselman Dual Completion

Tubing "H" = 12.00'

13-3/8" 48# csg @ 410'
 cmtd w/500 sx. Cmt Circ.

DV Tool @ 1614'

9-5/8" OD 36# csg at 3449'. 1st
 stage w/900 sx; 2nd stage w/1300 sx.
 Cement circulated

Parallel Anchor @ 5440'

Blinebry Perforations

5458-60'

5477-79'

5547-49'

Drinkard Perforations 5900-5957'
 (squeezed off)

Baker on-off assembly at 6676'

Baker Lok-set retr. packer @ 6680'

Proposed Fusselman Perforations

6718-22'

6752-56'

Top of cement plug at 7165'

CI BP at 7175'

DV tool at 7204'

McKee Perforations

7768-7804'

7818-7838'

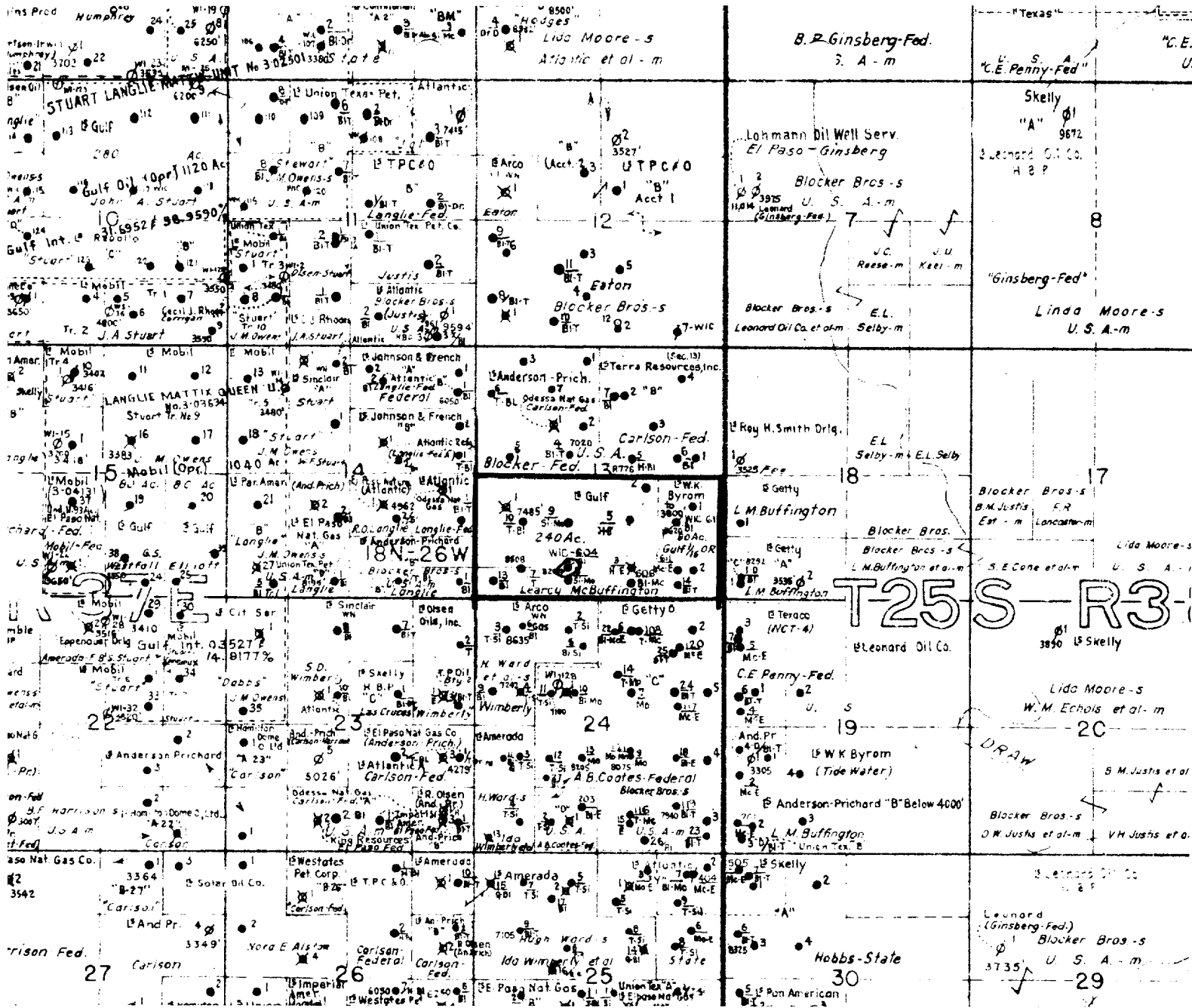
7856-7871'

Top of cement plug at 8195'

CI BP at 8200'

7" OD 23# Casing at 8230'; 1st stage
 500 sacks; 2nd stage w/750 sacks. TOC
 at 3610' by temperature survey

TD 8264'



GULF OIL CORPORATION
LEARCY MCBUFFINGTON NO. 4
PROPOSED JUSTIS BLINEBRY-JUSTIS FUSSELMAN DUAL