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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROD reby certify that the information above is true and complete to the best of my knowledge and belief.	ICTIVE ZONE	
Title Area Geologist De	_	10-71
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NOW 111971
OIL CONSERVATION COMM.
HOBBS, N. M.