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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
THANSPORTER GAS OPERATOR			
Operation Office Gulf Oil Corporation	1		
Box 670, Nobbs, New Reason(s) for filing (Check proper by			
New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	number. Was Gett	or, lease name and well ty's Justis McKee Unit jection well.
If change of ownership give name and address of previous owner	Getty Oil Co., P. O. Box	249, Hobbs, New Mexico 8	8240
DESCRIPTION OF WELL AND Lease Name Learch McBuffington	D LEASE Well No. Pool Name, Including F	ormation Kind of Lease State, Federal	20000
Unit Letter N ; 660	Feet From The South Lir	ne and 1980 Feet From T	he <u>West</u>
Line of Section 13 T	ownship 25-S Range	37-E , NMPM,	Lea County
Name of Authorized Transporter of Communication Well Name of Authorized Transporter of Communication of Authorized Transporter of Communication of Liquids, give location of tanks.		Address (Give address to which approv Address (Give address to which approv Is gas actually connected? When give commingling order number:	ed copy of this form is to be sent)
Designate Type of Complet	ion - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	
Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Actual Frod. During 1001		·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED NOV 8 1971	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Joe D. Ramey	
		TITLE Dist. I, Supv.	

ORIGINAL SIGNED BY

C. F. KALTEYER

(Signature)

(Date)

C. F. KALTEYER, Area Engineer (Title)

November L. 1971

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply

RECEIVED

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OIL CONSERVATION CAMA.