

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

JUN 24 11 54 AM '66

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name Justis McKee Unit
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 604
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 25 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Justis McKee
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Converted to dual Blinebry oil McKee water injection well <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well. Tested old perforations above packer with 500#, OK. Pulled tubing. Ran bit and drilled up cement retainer at 5841'. Drilled cement and ran bit to 7900'. Set squeeze tool at 5692' and pressured up to 1000# for 30 minutes, no drop in pressure. Pulled packer. Perforated McKee from 7768-7804, 7818-7836, and 7856-7871' with one jet per foot. Ran 7" scraper to 2500'. Ran RITS and retrievable bridge plug. Set BP at 7896'. Spotted 50 gals NE acid over perforations. Set packer at 7846'. Started remaining 450 gals acid with 18 ball sealers. Getting good ball action; when 300 gals out, perforations obtained communication. Re-set packer at 7810'; above middle set of perforations. Pumped re-remaining 150 gals. Still communicated. Treated with 500 gals acid, 15% NE, with one gal HC-2 at 3.5 BPM at 2700#. Moved bridge plug up and set at 7845'. Re-set packer above all perforations at 7731'. Treated with 1000 gals 15% NE with two gals HC-2 and 60 ball sealers. Obtained several ball actions with 200# increase. Rate 3.8 BPM at 2600#. ISIP 1500#. 10-1/2 hour SIP 500#. Opened up and flowed 28 bbls. in 2-1/2 hours. Circulated out water. Pulled RITS and bridge plug. Ran #1 string (McKee) internal plastic coated set at 7764', packer at 7729', parallel anchor at 5583'. Ran #2 string (Blinebry) and latched into parallel anchor at 5583'. Installed tree and swabbed in Blinebry 6-18-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 6-22-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: