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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

3-NMOCC
1-File

MAY 3 11 01 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Justis McKee Unit
9. Well No. 604
10. Field and Pool, or Wildcat Justis McKee
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 25 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to dual Blinebry Oil McKee injection well <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is currently producing from the Blinebry formation as Gulf Oil Corp.'s McBuffington Well #4. It is proposed to recomplete as a dual oil-water injection well as follows: Kill tubing and casing with mud. Unseat TIW packer at 5402', circulate mud. Run bit and drill up cement and retainer at 5841', clean out to 6000'. Squeeze Drinkard perforations 5900-5957'. Drill out cement, test perforations, clean out casing to cement above CIBP at 8195'. Perforate 7" casing with one JSPP at 7768-7804 (Zone I), 7818-7836 (Zone II), and 7856-7871 (Zone III). Run treating packer and RBP on bottom, set RBP at 7900', pick up and spot acid across Zone III perfs. Pick up and set packer at 7845', acidise with 500 gals 15% with additives to prevent clay swelling, using ball sealers. Swab back acid, treat with 60# Aquaness 812 and 30# caustic soda mixed in 145 bbls. brine. Zone I and II perforations to be treated same as above. Release packer, pick up RBP and pull out of hole. Run 2-3/8" 8R IPC tubing with Baker's Lok-Set packer with one joint tail pipe, with Baker's parallel string anchor 2130' above packer. Circulate out mud back to bottom of Blinebry, set packer at 7730'. Run 2-3/8" 8R J-55 tubing with bevelled collars with J-latch anchor nipple, perforation nipple and seating nipple. Swab mud from Blinebry zone and swab to flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
G. L. WADE

SIGNED _____ TITLE **Area Supt.** DATE **5-2-66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: