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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 11 58 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Learcy McBuffington</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Justis-Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3091' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER Plug off Drinkard & complete as a ☒  
**Blinebry**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron cement retainer at 5868'. Loaded casing w/27 BW. Pumped down tubing 5 BPM @ 1800#. Pumped 96 sx cement in tubing, dropped ball, pumped 4 sacks cement on top of ball, pumped ball to cement retainer, maximum pressure 4500#, dumped 4 sacks cement on top of retainer. Pulled tubing to 5590', loaded hole w/240 BO, pulled tubing and perforated the Blinebry 5458-60', 5477-79', 5547-49', w/4 0.7 JHPF. Ran tubing and spotted 250 gallons 15% NEA @ 5561'. Broke formation @ 3600#. Frac down tubing w/3,000 gallons GLO w/.05# SFPG followed by GLO w/.05# SFPG & 1 1/2# (20-40) SPG, AIR 9 BPM, AIP 4400#. Pumped 250 gallons 15% NEA w/8-1" NCRB's followed by 3,000 gallons GLO w/.05# SFPG and 6,000 gallons GLO w/.05# SFPG and 0.5 - 0.75# SPG, 250 gallons 15% NEA w/8-1" NCRB's, 3,000 gallons GLO w/.05# SFPG and 6,000 gallons GLO w/.05# SFPG and 0.75 - 1.0# (20-40) SPG. AIR 10 BPM. AIP 3900#. Casing pressure increased from 600# to 750# during treatment. ISIP 1750#. 15 min. SIP 1600#. 930 BOLYR, flowing to recover load oil. After recovery of load oil, flowed 162 BO, 0 BW, 2-7/8" tubing, 1 1/4" choke, 24 hrs. test ending 8 A.M., 7-22-65. TP 1140#, GV 462M, GOR 2852.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al Drinkard TITLE Petroleum Engineer DATE July 27, 1965

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: