

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Learey McBuffington	Well No. 4	Unit Letter N	Section 13	Township 25-S	Range 37-E
Date Work Performed Oct 20 - Nov 25, 1959	Pool Justis Drinkard			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Abandoned Justis Blinbry, Recompl in Jus. Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

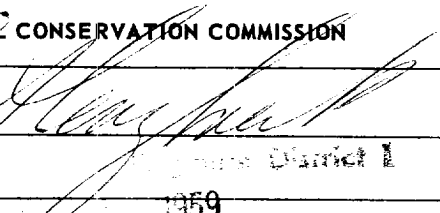
Abandoned Justis Blinbry Pool, recompleted in Justis Drinkard for Justis Drinkard-Justis Ellenburger dual as follows:

1. Ran 7" Baker retrievable BP. Set BP at 6023'. Dumped sand and hydromite on top of BP. Top of hydromite at 6005'.
2. Ran 7" Baker Model A mag retainer on 2-3/8" tbg and set at 5068'. Squeeze cemented 7" csg perfs 5134-5547' with 500 sacks Heat cement. TP 4800#. Raised tbg and reversed out approx 55 sacks cement. WOC.
3. Drilled out cement testing each of the FI perfs at 5134', 5163', 5178', 5201', 5213', 5252', 5278', 5336', 5360', 5459', 5478' & 5547' with 1000# for 30 min. No drop in pressure. Drilled out hydromite and CO sand.
4. Perforated 7" csg 5900-06', 5918-32', 5941-45', & 5952-57' with 4, 1/2" JHFF.
5. Spotted 500 gals 15% NE acid over above perfs. Squeezed acid into formation. IR 4 BPM. TP 16000-200#. Sumbed and tested. Treated same perfs with 3000 gals 15% NE acid. AIR 6 BPM. TP 3300#.

Witnessed by J. E. Tate		Position Field Foreman		Company Gulf Oil Corporation	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3091' OL	T D 8264'	P B T D --	Producing Interval 8220-8230'	Completion Date 9-11-58	
Tubing Diameter 2-7/8"	Tubing Depth 8238'	Oil String Diameter 7"	Oil String Depth 8230'		
Perforated Interval(s) 8220-8230'					
Open Hole Interval 8220-8264'			Producing Formation(s) Ellenburger		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	No previous test. Upper zone was formerly "Justis Blinbry"					
After Workover	11-25-59	205 (est.)	292	tr	1426	--

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name J. E. Tate	Position Area Production Supt.	
Title Area District 1	Position Area Production Supt.	Company Gulf Oil Corporation	
Date 1959			