NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL), (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico October 7, 1958	
			(Place) (Date)	
WE ARE I	HEREBY F	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
		perator)	(Icare) Well No. 4 , in SE 1/4 SW	1/4.
	mpany or O Se	<u>13</u>	(Lease) , T. 25 , R. 37 , NMPM., Blinebry 011	74)
				Pool
	.08	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded. 9-8-57 Date Drilling Completed 11-2-57	
	se indicate		Elevation 3191 Total Depth 8264 PBTD -	•••••
		- }	Top Oil/Gas Pay 5134 Name of Prod. Form. Blinebry	
D	C B	A	PRODUCING INTERVAL -	
E	FG	H	Perforations 5134-5547: Depth Page Depth Depth	
			Open Hole 8230-8264: Depth Casing Shoe 8230: Tubing 5115:	
	v v	-+	OIL WELL TEST -	
L	K J	I	Che Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si	oke
M	NO	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	of ~//
			load oil used): 377 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size	2/04
			GAS WELL TEST -	
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
tubing ,Cas	ing and Ceme	enting Recor	M Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax		
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
13-3/8	3951	500	Choke SizeMethod of Testing:	
9-5/8 *	21.291	0000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a	nd
7-7/0"	3433'	2200	sand): 12,750 gal said, 20,000 gal 1se oil w/ 1/40# Adomite & 1	
7=	82171	1250		gal.
	our L.	1470		
2-3/8=	51151	-	Oil Transporter Texas-New Mexico Pipeline Co.	
			Gas Transporter El Raso Natural Gas Co.	
emarks:	••••••••••••••••••••••••••••••••••••••		Ju the Level higher	
10 18	. eques ce	a chile w	all be placed on the proration schedule effective 10-1-58.	
I hereby	certify the	at the infor	mation given above is true and complete to the best of my knowledge.	
			(Company or Operator)	
OII	CONSER	VATION	COMMISSION BY: 57 Jour D	
			(Signature)	
- ll	3	Cur	Title Area Production Supt.	
			Send Communications regarding well to:	
itle			Name. Gulf Oil Corporation	
			- V	
			Address Box 2167 - Hobbs, New Mexico	