

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Learcy McBuffington WELL NO. 4 UNIT N S 13 T 25 R 37  
DATE WORK PERFORMED 6-13 thru 10-1-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.  
Dually completed in Justis-Ellenburger, Justis-Blinebry oil pools as follows:  
Released 2-7/8" Hydril tubing from Baker Model D Packer at 5135', pulled tubing, seal nipple and tail pipe. Perforated 7" casing with Western FI gun at 5134-5547'. Ran 2-7/8" Hydril tubing set at 5550'. Acidized formation through perforations 5134-5547' with 12,000 gallons 15% HCl acid in 12 stages of 1,000 gallons, injection rate 9.8 barrels per minute at 2800#. Flushed with 70 barrels lease oil. Swabbed and tested Blinebry zone 6-17 thru 7-30-58. Ran 3-1/2" tubing with Baker packer set at 5190'. Fracture treated with 20,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 4 stages of 5,000 gallons. Maximum treating pressure 5900#. Ran 2-7/8" Hydril Ellenburger tubing to packer at 5135' and 103' of 2-3/8" tail pipe to 5232', circulating valve at 5203'. Ran 2-3/8" Blinebry tubing and engaged in parallel string anchor at 5050'. Opened GOT circulating valve at 5203' and Ellenburger oil flowed through 2-7/8" Hydril tubing from perforated and open hole interval 5220-5245'. Swabbed Blinebry zone and it flowed through 2-3/8" tubing from perforated interval 5134-5547'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name C. F. Taylor  
Position Area Production Supt.  
Company Gulf Oil Corporation