Submit 3 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION.

DISTRICT III 1000 Rio Basos Rd., Assec, NM 87410

DISTRICT B P.O. Drawer DD, Astesia, NM \$1210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
ARCO OIL & GAS COM	PANY						3	0 025	1156	6	
Address											
P. O. BOX 1710	HOBBS	, NEW	MEXI	I CO	88240						
Resecce(s) for Filing (Check proper box)  Now Well Change in Transporter of:						Other (Please explain)					
New Well		Change in	-		ADD T	RANSPORT	ER (GAS)				
Recompletion	Oil Casinghea	4 0	Dry Go		120 1	IGHIOZ OKI	DR (Ollo)				
Change in Operator	Cangres	. 0=	COBOR			·	<del> </del>	<del></del>	<u> </u>		
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	<b>LSE</b>								····	
Lease Name	Well No.		Pool Name, Includir		ng Formation			Kind of Lease State, Federal or Fee		Lease No.	
SOUTH JUSTIS UNIT	" 6 "	17	JUS	STIS BL	INERRY T	UBB DRIN	KARD		2 2	F C	
Location				•		, a	.Q n		~ M e ~		
Unit Letter	_ : <i>  6</i> _	50	. Foot Fi	rom The 50	47H Lis	e and/9	<i>80</i> Fe	et From The	<u> </u>	line	
Service / 3 Township	25	s	Range	37	E .N	мрм,	L	EA		County	
Section / 3 Township			- Sanga	<u></u>							
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS		<del></del>			-4	
Name of Authorized Transporter of Oil XXX or Condensate						Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO PIPELINE COMPANY						P O BOX 2528 HOBBS, NEW MEXICO 88241					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas XI or Dry Gas XI OF X P. CARBON & GASOLINE CO.					P.U.Box	1226 7	ai, W.M	copy of this form is to be sent)  88252			
	Unit Sec. Twp. Rge			P. O. Box 3000 Tulsa, is gas actually connected? When							
If well produces oil or liquids, give location of tanks.	1	-	· · ·   · ·	i	Yes						
If this production is commingled with that	from any other	er lease or	pool, gi	ve comming!	ing order numi	ber:					
IV. COMPLETION DATA					<u></u>		Y		γ		
	~	Oi Mai	_ [ (	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'V	Diff Res'v	
Designate Type of Completion		l Bandula			Total Depth	<u> </u>	L	P.B.T.D.	L	<u>.ł</u>	
Data Spudded	Date Comp	L. Ready W	PIOU.								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gus Pay			Tubing Depth			
Elevanous (DF, RAB, RI, OR, ac.)											
Perforations								Depth Casing Shoe			
								<u> </u>			
	TUBING, CASING AND							DAOYO OF WINE			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>			<del></del>							
	<del> </del>										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			_					
OIL WELL (Test must be after re	covery of lo	ial volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 hour	<del>1.)</del>	
Date First New Oil Rus To Tank	Date of Tes	C.			Producing Me	ethod (Flow, pu	mp, gas işi, e	ic.j			
	The Property of the Property o				Casing Press	uz		Choke Size			
ength of Test Tubing Pressure											
Actual Prod. During Test	Oil - Bbls			Water - Bbis			Gas- MCF				
								<u> </u>			
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
								Choke Size			
Costing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke 2026				
	<u> </u>				ـــــــ			l			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUL 19 1993						
_					Date Approved						
Janel Caha					CRIGINAL SIGNED BY JERRY SEXTON BY DISTRICT I SUPERVISOR						
Signature	By_	DE	DIRICH LS	OPERVISO	<b>L</b>						
JAMES COGBURN Printed Name	OPERAT	TONS C	OORD Tale	INATUR	Title				A		
Printed Name (-/21/43	(505)	391-16			II IIII I				· · · · · · · · · · · · · · · · · · ·		
Dute			phone N	ło.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUN 1997

nusti Taga