

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |  |
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| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>Chevron U.S.A. Inc.  | 8. Farm or Lease Name<br>Learcy McBuffington      |
| 3. Address of Operator<br>P.O. Box 670 Hobbs, NM 88240  | 9. Well No.<br>5                                  |
| 4. Location of Well<br>UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM<br>East THE LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat<br>Justis Blinebry |
| 15. Elevation (Show whether DF, RT, CR, etc.)<br>3073' GL   | 12. County<br>Lea                                 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |  |  |   |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                          | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                              | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> Perforate Upper Blinebry | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and pump. Set RBP @ 5270'. Test RBP and casing to 500 psi for 30 minutes. Perforate upper Blinebry 5048-5250. Acidize and fracture treat as necessary. Retrieve RBP. Reequip well to pump. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Biley TITLE Division Drilling Manager DATE 1-22-1986

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 24 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1986

O.C.D.  
HOBBS OFFICE