		· •••	~		
		REQUEST	FOR ALLOWABLE	Step: Den C-104 ona C-1.	
			AND	Effective 1-1-65	
	UNID OFFICE		AND ON FOIL AND NATURAL	GAS	
	OIL OIL GAS	-			
	UPERATOR UPERATOR				
١.	PRORATION OFFICE	]			
	Gulf Oil Corporation				
	Address Box 670, Hobbs, New Mexico 88240				
	neasor(s) for filing (Check proper box,	)	Other (Piease explain)		
	New Weli	Change in Transporter of: Oil Dry Ga	Recompletion		
	Change in Ownership	Casinghead Gas Conder	nsate		
	li change of ownership give name	THIS WELL HAS BEEN PL	ACED IN THE POOL	· mar undir p	
	and address of previous owner	DESIGNATED BELOW. IF NOTIFY THIS OFFICE,	YOU DO NOT CONCUR		
HI.	LASCUAPTION OF WELL AND D	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.	
Learcy McBuffington 5 Justis Montoya A-4540 State, Federal or Fee Fee Location Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East				nl or Fee Fee	
				The East	
		reerrow me <u>bodti</u>			
	Line of Section 13 Tow	vnship 25-S Range	37-Е , МРМ,	Lea County	
X 11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ued conv of this form is to be sent)	
	Shell Pipe Line Corpor	cation	Box 1910, Midland, Te		
	Name of Authorized Transporter of Cas	singhead Gas 🎇 or Dry Gas 🦲	Address (Give address to which appro	ved copy of this form is to be sent)	
	El Paso Natural Gas Co	<b>Ompany</b> Unit Sec. Twp. Ege.	Box 1384, Jal, New Me: Is gas actually connected?		
	give location of tanks.	N 13 25-S 37-E	Yes	2-17-73	
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	PC-283	
- • •	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date WXXXX Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•	2-18-73	2-18-73	8300'	8136'	
	Elevations (DF, RKB, RT, GR, etc.) 3073' GL	Justis Montoya	Top Oil/XXXXPay 6888;	Tubing Depth 6834 <sup>†</sup>	
	Perforations 6888' - 7000'		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
	6888' - 7000' 8260' TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u>17-1/4"</u> 12-1/4"	<u>13-3/8"</u> 9-5/8"	<u>423'</u> 3450'	400 sacks (Circulated) 2350 sacks (Circulated)	
	8-3/4"	7"	8260'	1000 sacks (TOC at 2575')	
v	TEST DATA AND REQUEST FO	2-7/8" DR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
۰.	OIL WELL	able for this depth of he foll 3d hours			
	3-17-73	3-23-73	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	29 barrels	20	9		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Và.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION 599 MISSION		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	above is true and complete to the	best of my knowledge and belief.	BV/ Kerker / Xunung		
			TITLE OIL & GAS INSPECTOR		
	H. O. Brease		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a novily chilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each peol in multiply completed wells.		
	J. J. J. Signa				
	Arca ENgineer (Tit	<i>l</i> a1			
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	<u>March 23, 1973</u> (Da	(e)			