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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 5. State Oil & Gas Lease No. |
| 2. Name of Operator Gulf Oil Corporation | | 7. Unit Agreement Name |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | 8. Farm or Lease Name Learcy McBuffington |
| 4. Location of Well UNIT LETTER J 1620 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25-S RANGE 37-E NMPM. | | 9. Well No. 5 |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3073' GL | | 10. Field and Pool, or Wildcat Justis Montoya |
| 12. County Lea | | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8136' PB.

Pulled producing equipment. Ran 6-1/8" bit and drilled BP at 5562'. Ran bit to PB at 8136'. Perforated 7" casing in Justis Montoya zone with 2, 1/2" JHPF at 6888-90', 6905-07', 6961-63' & 6998-7000'. Treated new perforations with 3750 gallons of 15% NE acid. Pulled treating equipment. Ran 7" TIW packer on 2-7/8" tubing. Set packer at 6834' with 14,000# compression. Swabbed and tested. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brezale TITLE Area Engineer DATE March 23, 1973

APPROVED BY Leslie A. Clements TITLE Supervisor DATE 3/23/73

CONDITIONS OF APPROVAL, IF ANY: