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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Learcy McBuffington	
3. Address of Operator P. O. Box 980, Kermit, Texas		9. Well No. 5	
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis Paddock & Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3085' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze off Paddock & treat Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit and drilled out Model D packer. Set RTTS packer @ 4768' and squeezed Paddock & Blinebry w/240 sx Cl. B cmt w/0.7% Halad-9. Tubing on vac after ppg. 10 BFW. Squeezed w/additional 240 sx Cl. B cmt w/0.7% Halad-9 using hesitation squeeze technique; opened circ valve on RTTS pkr & reversed circ w/40 bbls SW. Raised tubing 4 jts, reset pkr & applied squeeze pressure, O.K. Went in hole w/bit & DC. Tagged top of cmt @ 4783'. Drilled hard cmt 4783' to 4875', tstd to 1000#, O.K. Drld to 4956', tstd to 1000#, O.K. Drld to 5349' tstd to 1000# O.K. Cleaned out to 5562'. Paddock zone P&A.

Perforated Blinebry zone 5286-88'; 5307-09'; 5341-43' & 5375-77' w/four 0.45" JHPF. Frac dn 4 1/2" tbg w/24,000 gal gelled SW and 36,000# 10-20 sd in 3 stages. AIR 25.3 BPM, AIP 4200 psi. Cleaned out sand to 5562'. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. F. Swannack</u>	TITLE <u>Area Manager</u>	DATE <u>May 18, 1967</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		