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H. F. Sweeneck TITLE Area Manager DATE May 18, 1967	4768' and squeeze on vac after ppg. using hesitation w/40 bbls SW. Ra Went in hole w/bi 4875', tstd to 10 tstd to 1000# 0.K Perforated B 0.45" JHPF. Frac	d Paddock & Blinebry w/240 sx Cl. B cmt w/0. 10 BFW. Squeezed w/additional 240 sx Cl. I squeeze technique; opened circ valve on RTTS ised tubing 4 jts, reset pkr & applied squeet & DC. Tagged top of cmt @ 4783'. Drilled 00#, O.K. Drld to 4956', tstd to 1000#, O.K. Cleaned out to 5562'. Paddock zone P&A. linebry zone 5286-88'; 5307-09'; 5341-43' & dn 4½" tbg w/24,000 gal gelled SW and 36.00	.7% Halad-9. Tubing B cmt w/0.7% Halad-9 S pkr & reversed circ eze pressure, 0.K. d hard cmt 4783' to K. Drld to 5349' 5375-77' w/four 00# 10-20 sd in 3
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