NEW YICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	Gulf 011	Corporation		Lease Learcy Mcl	Well			
o ca tion f Well	Unit J	Sec 13	Twp 25 8	Rge	37E	County	Lea	
	Name of Re	servoir or Pool	Type of F	. 1		d. Medium g or Csg)	Choke Size	
pper ompl Justis Faddock			01.1	Flow	Tog.		14/64"	
ower ompl Justia Blinebry			011	Flow	v Tog.		12/64"	
	Omboto mas			TEST NO. 1			<u>*</u>	
oth son	oo ahut in	at (hour, date):						
		•				Upper	Lower	
		r, date):					n Completio	
	• •	he zone producing		•			1900	
	_	ng of test	•				1299	
	·	No)						
		ring test					1299	
	-	ring test					1271	
		ion of test					1271	
ressure	change dur	ing test (Maximum	n minus Mini	mum)	• • • • • • • • • • •	285		
as pres	sure change	an increase or a	decrease?.		tal Time On		Decrease	
ell clos		r, date):		A. M. 5-12-66Pro	oduction	24 hour	**	
		_bbls; Grav38	.5 ; Dur	ing Test 102	7 MC	F; GOR 1	8,672	
ell ope	ned at (how	r, date):		EST NO. 2		Upper Completion	Lower Completic	
nd ica te	by (X)	the zone produci	n g .	• • • • • • • • • • • • • •	• • • • • • • • • • •		X	
ressure	at beginnin	ng of test	• • • • • • • • •	• • • • • • • • • • • • • •	• • • • • • • • • •	1380	1297	
t a bilize	ed? (Yes or	No)	• • • • • • • • • •	•••••	• • • • • • • • • •	Yes	No	
aximum p	pressure du	ring test	• • • • • • • • •	• • • • • • • • • • • • • •	• • • • • • • • • •	1360	1297	
in imum p	pressure dui	ring test	• • • • • • • • •	• • • • • • • • • • • • • • •	• • • • • • • • • •	1.380	1240	
ressure	at conclusi	ion of test	• • • • • • • • •	• • • • • • • • • • • • • •	• • • • • • • • • •	1380	1240	
ressure	change duri	ing test (Maximum	minus Mini	mum)	• • • • • • • • • •	0	57	
as press	sure change	an increase or a	decrease?.	• • • • • • • • • • • • • • • •	• • • • • • • • • •	No change	Decres	
ell clos	sed at (hour	r, date) 11:00	A. M. 5-14	-66 Prod	al time on luction	24 hour	rs	
il P r odu	uction	bbls: Grav.	Gas • Duri	Production	6 MCF.	GOR	12,446	
emarks_	This we bomb was	II was retested in acco s run in the Blinebry a e was noted in the Blin	ordance with ver sone and left in	bal 000 instructions. the hole for 72 hour	rs. A 53 psi pr	osswo		
	This pro Fluid p	essure decrease may be roduction tests and wel	caused by tempe	rature cooling from p	producing a high	.com well.		
hereby nowledge		cation. BU THE INTERMEDIA	n nerein co	ntained is true	and complet	e to the b	est of my	
pproved			19	Operator 6	wif Oil Corp	poration		
lew Mex		ervation Commiss	ion	By: Mind	It Muta	Kes		
		Servation Commiss			y Williams	W.	W. Whitek	

Date_______16,1966

CONTROL OF ACARS IN MADE TEST INSTRUCTIONS

A packed leading their shall be commenced on each multiply completed well, within some time for rotani completion of the well, are annually thereafter as proser that the order authorizing the multiple completion than tests shall all rotations or numbered on all multiple completions within sever days following these tests and no chemical or fracture treatment, and should be a sever remediately all some state of a well during which the packer or the tabing have been disturbed. Tests shall also be taken at any time that the wunivalion to coopering or which requested by the Commission.

The characteristics of the substance of the dual completion are spitch for pressure stabilization. Both zones shall remain that the web-characteristic each has stabilized and for a time web two houses the stabilized and for a time shutter are the contracted and for a time shutter more first or both.

4 fb. floodist 2 control of the discompletion shall be group a the normal of the order to white the didections remains such that the shall receive the control of the flowing weithead pressure has become enablished of the discount of the flowing thereafter provided convergences that it is not to the formula of the flowing the flowing the flowing that it is not that it is not the flowing that it is

The second and the se

colling to discuss the constitution of the New Mexico of Course and Symposium of States of the New Mexico of Course and Symposium of States of the New Mexico of Course and Symposium of States of S

83' Mi. 80 11 81 mil			entral de la companya	- committee of the comm	the state of the s	per contract	
				<u>.</u>			
				1		·	1
			i de la companya de l			a ei	
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	harman olan arang harman			The section of the se	en e		· · · · · · · · · · · · · · · · · · ·
						1	1
			1				
			to a second of the second of t		*		
	· - · ·	and the second second					1
		F. C. Charles and Manager Company of the State of State o	ļ			·	erna e e e e e e e e e e e e e e e e e e e
	: :						
							·
			De la serie de la compa				
					* * .		:
			A ntoniano e scala n antonia e e e e e e e e e e e e e e e e e e e		The state of the s		
				with purpose	· · · · · · · · · · · · · · · · · · ·	•	•
	1	**			•	1	
		·					
			i.				
	· •			to the second se			
			The formal manner of the company of the same of the company				*** :
	•				-		•
				l de la companya de l			
				1 .			
	ing the second of the second o						
						The state of the s	
	•						
	. :						
	**						

	ļ <u>1111</u>	<u></u>	· - · · · · · · · · · · · · · · · · · ·	ļ. 		· · · · · · · · · · · · · · · · · · ·	
						*	
							£11
	Feb.	i contra de la contra della contra de la contra de la contra de la contra de la contra della contra de la contra de la contra de la contra della con					

99. NV 80 II 81 AV							
99. WY 80 II 81 WY							
99. WM 80 11 81 XM							
33. MA. 80 11 81 YAM							
33' MA 80 11 81 YAM							
33' MA 80 11 81 YAM							
99. MA 80 11 81 YAM							
33° MA 80 11 81 YAM							
99. WF 80-11 81 AW							