	TION COMMISSION (Revised 3-55)
NEW MEXICO OIL CONSERVA	TION COMMISSION STATES 133
MISCELLANEOUS REPO	RTS ON WELLS
(Submit to appropriate District Office as	per Commission Rule 1106)
COMPANY <u>Gulf Oil Corporation - I</u> (Address	Box 2167, Hobba, New Mexico
LEASE Learcy McBuffington WELL NO. 5	UNIT J S 13 T 25-S R 37-B
DATE WORK PERFORMED1-3 thru 6-58	POOL Undesignated
This is a Report of: (Check appropriate block	c) <b>x</b> Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other

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Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 197 joints (8248:) 7" OD 23# Gr N-80 and S-95 SS casing. Set and commented & 8260: 1000 masks in 2 stages. 1st stage with 150 masks 45 Gel and 150 masks Regular Neat Comment. Plug at 8162:. Maximum Pressure 1000#. Girculated approximately 3 masks. 2nd stage 700 masks 45 Gel. DV tool at 6805:. Maximum Pressure 1600#. Job completed 1:30PM 1-3-58.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. No drop in pressure. Drilled D<sup>V</sup> tool at 6805' and tested for 30 minutes. No drop in pressure. Drilled cement plug from 8162-8260'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELO	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY	** ***	
Original Well	Data:					
DF Elev	TD	PBD	Prod. Int.	Comp	l Date	
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth		
Perf Interval	(s)					
Open Hole Inte	erval	Pro	ducing Formation	(s)		
RESULTS OF	WORKOVER	<b>ι</b> :		BEFORE	AFTER	
Date of Test						
Oil Production	n, bbls. per	day				
Gas Productio	on, Mcf per	day				
Water Produc	tion, bbls.	per day				
Gas-Oil Ratio	, cu. ft. pe	r bbl.				
Gas Well Pote	ntial, Mcf p	oer day				
Witnessed by_					. <u></u>	
				(Comp	pany)	
OIL CONS	SERVATION	COMMISSIC		ify that the info and complete t 		
Title			Position Are	a Supt. of Prod		
Date			Company Gul	If 011 Corporati	on	

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	NEW N	MEXICO	O OIL CONS	SERV.	ATION C	OMM	ISSION	1	Pij	eu 5	-59)	
	N	MISCEL	LANEOUS	REPO	ORTS ON	WEL	LS		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	37	55	
(Subm	it to appro	priate 1	District Off	ice a	s per Cor	nmis	sion R	ule ll	06)			
COMPANY	Gulf 011	Corport	tion	Box	21.67 - Ho	bbs, J	lew Nen	1.00				_
			(A	ddres	s)				, ,	,		
LEASE Lea	rey XoBuff	ing ten	WELL NO	. 5	UNIT	s	13	Т	2 <b>5-</b> 5	R	37-5	
DATE WOR	K PERFO	RMED	11-29 thre 1	1-30-	57 POOL	G	inderig	mated				
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This is a R	eport of: (	Check	appropriate	e bloc	k) 🚺	Resi	ults of	Test	of Ca	sing	Shut-of	f
Be	ginning Dr	illing (	Operations			Rem	edial	Work				
Pl	ugging					Othe	r	· · · · · · · · · · · · · · · · · · ·			<u></u>	

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 83 joints (3438') 9-5/8" OD 32# H-40 and 36# J-55 SS Casing. Set and committed at 3450' with 2350 mades comment in two stages. First stage 800 mades 45 Gel and 150 mades regular neat comment. Second stage 1400 mades 45 Gel. Plug at 3405'. Maximum pressure 800#. Circulated approximately 30 mades. Job completed at 11:00 P. H. 11-29-57.

After waiting over 30 hours, tested 9-5/8" caming with 1900" for 30 minutes. He drop in pressure. Drilled through DV teol and tested with 1000" for 30 minutes. He drop in pressure. Drilled sement plug from 3405-3700' and tested below caming shoe with 1000" for 30 minutes. He drop in pressure.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY	······································		
Original Well	Data:		and the stranger and	· · · · · ·			
DF Elev.	TD	PBD	Prod. Int.	Com	pl Date		
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth			
Perf Interval (	(s)						
Open Hole Inte	erval	Pro	oducing Formation	(s)			
RESULTS OF	WORKOVEF	l:		BEFORE	AFTER		
Date of Test							
Oil Production	a, bbls. per	day					
Gas Productio	n, Mcf per	day					
Water Product	tion, bbls.	per day					
Gas~Oil Ratio,	, cu. ft. per	bbl.					
Gas Well Pote	ntial, Mcf p	er day					
Witnessed by							
				(Company)			
OIL CONS	FRVATION	сомміззі		and complete	to the best of		
Title 🥢	/		Position Ar	a Supt. of Pro	metion		
Date			Company 🕅	17 011 Commonwet	100		