District II	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
1000 Rio Brazos Rd., Aztoc, NM \$7410	REQUEST FO	OR ALLOWA							
Openior ARCO 011 and Gas Company					Well API No. 30-025-11567				
Address P.O. Box 1710 - 1		xico 8824	1-1710					<u></u>	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Change in	Transporter of: Dry Gas		res (Please expl L	EARCY	M. BUF	Name From <i>FINGTON</i> 3 1/1/93	#6	
L DESCRIPTION OF WELL	AND LEASE								
Less Name South Justis Unit "(Pool Name, Inclu Justis Bl	-	ubb Drink	6	of Lesse Foderal on Fo	FEE	•	
Location	. 330	Feet From The	304TH 1:-	19	80 E	er From The	FAST	Line	
		_	_	MPM.	Lea		Cour		
Section / 3 Townshi					Dec	<u>.</u>		шу	
III. DESIGNATION OF TRAM Name of Authorized Transporter of Oil	SPORTER OF OI		Address (Gin	ne address to wi	ich approved	l copy of this fo	erm is to be sent)		
Texas New Mexico Pipe Name of Authorized Transporter of Casin	line_Company ghead Gas [Y]	or Dry Gas					18241-2528 wm is to be sent)		
Sid Richardson Carbon	and Gasoline	Company	P.O. I	Box 1226	- Jal, When	<u>NM 8825</u>	2		
If well produces oil or liquids, five location of maks.	Unit Sec.	Twp. Rge	. Is gas scould	YES		VNXNO	sun		
this production is commingled with that		pool, give commin	gling order sum	ber:	4	······			
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff R	ies'v	
Designate Type of Completion	Date Compl. Ready to	Prod.	Total Depth	J	L	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation			Top Oil/Cas Pay			Tubing Depth		
reforations						Depth Casing Shoe			
	TUBING.	CASING AND	CEMENTI	NG RECOR	D	<u> </u>		<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUES	ST FOR ALLOWA	BLE		aread in all-	unha las et i	denth or be f			
)IL WELL (Test must be after 1 Date First New Oil Rus To Tank	ecovery of total volume of Date of Test	n ioaa oil and mus	Producing Me	exceed top allo whod (Flow, put	np, gas lift, e	ic.)	- Jan 27 HUNES.J		
and of the	The Descent		Casing Pressure			Choke Size			
Length of Test	Tubing Pressure				Gas- MCF				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.						
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	nte/MMCF		Gravity of Co	adcassis		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-	Casing Pressu	Casing Pressure (Shut-in)			Choke Size			
						1		<u> </u>	
/L. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and in true and complete to the best of my 1	ations of the Oil Conserv that the information give	atice		OIL CON Approved			DIVISION - 6 1993		
famel.	Usla	<u> </u>	By_	<u>onginal d</u>	PMAR AN	IFERV SEV			
James D. Coghurn - O	erations Coor	dinator_			akt i sur				
Printed Name	(505)	Title 391–1600	Title.	DECC		ONLY	MAY 25	5.10	
Date	Telep							- 1 M	

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes.

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