Subesit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT E P.O. Drawer DD, Assesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-11567 V ARCO 011 and Gas Company P.O. Box 1710 - Hobbs, New Mexico 88241-1710 X Other (Please explain) Change Well Name From AEARCY M. BUFFING TON #6 Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Effective: 1/1/93 Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Leave No. Lease Name 181 Justis Blinebry Tubb Drinkard Suze, Federal or Federal South Justis Unit "G " FEE Location 330 Feet From The 304TH Line and 1980 Feet From The EAST 13 Township 25S Range 37E NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil \square Texas New Mexico Pipeline Company

Texas New Mexico Pipeline Company

or Dry Gas Box 2528 - Hobbs, NM 88241-2528 P.O. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P.O. Box 1226 - Jal NM 88252 is gas actually connected? When? Sid Richardson Carbon and Gasoline Company Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. Sec. Twp VNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be aft	er recovery of total volume of load	oil and must be equal to or exceed top allo	wable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS WELL			10
Acteal Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Santral Sunce (Sunce) pages la 4			<u> </u>

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby cartify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

Lamel. Cashan		
James D. Cogburn -	Overations Coordinator	
Printed Name	Tale	
1/1/93	(505) 391-1600	
Date	Telephone No.	

OIL CONSERVATION DIVISION

JAN - 6 1993 Date Approved __ By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPPRIVISOR

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.