NO. OF COPIES RECEIVED		·		
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION		
SANTA FE	REQUES	T FOR ALLOWARIE 14000	Form C-104  Supersedes Old C-104 and a	
FILE		AND	Supersedes Old C-104 and Confidence of the Confi	
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL 3 4 PH 366		
LAND OFFICE	4-NMOCC	UAN OR	r Jai Phig	
TRANSPORTER GAS	1-Houston		**	
OPERATOR	1-Midland			
PRORATION OFFICE	l-File			
Operator TH d	ewater Oil Company			
Address	ewater our company			
	249, Hobbs, New Mexico			
Reason(s) for filing (Check proper		[0]		
New Well	Change in Transporter of:	Other (Please explain	)	
Recompletion	Oil Dry (	Gas Formania Cal	f's Learcy McBuffington #6	
Change in Ownership	Casinghead Gas Cond	densate	r a nearch wepartruston 40	
If change of ownership give nam	6 8 30 613 6			
and address of previous owner _	Gulf Oil Company, B	lox 2167, Hobbs, New M	exico	
DESCRIPTION OF WELL 45	ID V D Ages			
Lease Name		Jame, Including Formation	1644	
Justis McKe		Justis McKee	Kind of Lease State, Federal or Fee <b>Fee</b>	
Lecation			100	
Unit Letter 0 ;	330 Feet From The South L	ine and 1980 Feet	From The <b>East</b>	
		1 661	Tom The	
Line of Section 13	Township <b>25 S</b> Range	37 E , NMPM,	Lea Count	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	• •		
Name of Authorized Transporter of	Oil Condensate	Address (Give address to which	approved copy of this form is to be sent)	
Texas-New Mexico Pi	peline Company	Box 1510, Midland,		
	Casinghead Gas 🛣 or Dry Gas		approved copy of this form is to be sent)	
El Paso Natural Gas	Company	Box 1384, Jal, New	Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When	
give location of tanks.	B 24 25 37	Yes	1-1-66	
If this production is commingled	with that from any other lease or pool,	give commingling order numbers	:	
COMPLETION DATA	Oil Woll Coo Wall			
Designate Type of Comple	tion - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	DDDTD	
		Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	efter recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL  Date First New Cil Run To Tanks	able for this de	epin or oe for full 24 hours)		
Date Flist New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		
		Cdamy Pleasure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			<del></del>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tube P			
we will be the present the prese	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	VGP.			
willicate of complian	ICE	OIL CONSER	VATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
Commission have been complied	with and that the information given			
is true and complete to th	ne best of my knowledge and belief.	BY		
	1	TITLE		
المارية كالمارية كا	3 v		In	
C. L. WADE	·J		in compliance with RULE 1104. lowable for a newly drilled or deepene	
(Sign	nature)	well, this form must be accor	npanied by a tabulation of the deviation	
Area Supt.		tests taken on the well in ac	cordance with RULE 111.	
(Title)  January 3, 1966 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
				(1)
	:	completed wells.	nust be filed for each pool in multiply	