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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was gent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oils delivered into the stock tanks. Gas must be reported on 15.025 pia at 60° Fahrenheit. Hobba, New Mexice July 1, 1956 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Ould Cill Gerportation Learcy MeBurffingtom, Well No. 6, in SN y, SE y, (Camer) (Camer) Company or Operator) Learcy MeBurffingtom, Well No. 6, in SN y, SE y, (Camer) (Camer) O, Sec. 33 T. 25, R. 37, NMPM, Extender July 1, 1956 (Camer) (C				(San	ta Fe, Ne	w Mexico			 	Revised	7/1/\$7
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